

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2018
real Account 1000 CBR Class B was Last Disposed	2010

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

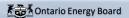
		Total	2019
Total Consumption Less WMP Consumption	Α	229,312,805	229,312,805
Less Class A Consumption for Partial Year Class A Customers	В	3,521,361	3,521,361
Less Consumption for Full Year Class A Customers	С	32,320,539	32,320,539
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	193,470,906	193,470,906
All Class B Consumption for Transition Customers	E	3,551,031	3,551,031
Transition Customers' Portion of Total Consumption	F = E/D	1.84%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 24,0)61
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	442
CBR Class B Balance to be disposed to Current Class B Customers			
through Rate Rider	I=G-H	-\$ 23,6	619

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	2	1				
Customer	Consumption (kWh) for Transition Customers During the Period	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019		Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Mont Equa Paym	•
Customer 1	1,535,869	1,535,869	43.25%	-\$ 191	-\$	16
Customer 2	2,015,162	2,015,162	56.75%	-\$ 251	-\$	21
Total	3,551,031	3,551,031	100.00%	-\$ 442	Φ	0.7



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

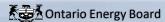
The year Account 1580 CBR Class B was last disposed

2018

		Total Metered 2		Total Metered 2019 Consum		Total Metered 2019 Consump		Customers (Total Consumption I			allocated to Current Class B Customers	CBR Class B Rate	
		Consumption Minu	SWMP	Year Class A Custo	omers	Customers	i	A and Transition Customers'	Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	75,007,658	0	0	0	0	0	75,007,658	0	39.5%	(\$9,328)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	42,102,477	0	0	0	0	0	42,102,477	0	22.2%	(\$5,236)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	85,274,145	216,132	6,501,011	13,180	7,072,392	17,200	71,700,743	185,752	37.8%	(\$8,917)	(\$0.0480)	kW
LARGE USE SERVICE CLASSIFICATION	kW	25,819,528	85,210	25,819,528	85,210	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	254,508	0	0	0	0	0	254,508	0	0.1%	(\$32)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	854,489	2,390	0	0	0	0	854,489	2,390	0.4%	(\$106)	(\$0.0444)	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
	Total	229,312,805	303,732	32,320,539	98,390	7,072,392	17,200	189,919,875	188,142	100.0%	(\$23,619)		

Total CBR Class B \$

Metered Consumption for Current Class B



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

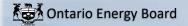
12	
12	Rate Rider Recovery to be used below
24	Rate Rider Recovery to be used below

							Allocation of Group 1		Deletial/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	Non-WMP Classes Only	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	(If Applicable) 2	Rider ²	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	75,007,658	0	75,007,658	0	(61,644)		(0.0008)		0.0001	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	42,102,477	0	42,102,477	0	(33,763)		(8000.0)		0.0006	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	85,274,145	216,132	85,274,145	216,132	(67,644)		(0.3130)		0.1748	
LARGE USE SERVICE CLASSIFICATION	kW	25,819,528	85,210	25,819,528	85,210	(20,481)		(0.2404)		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	254,508	0	254,508	0	(202)		(0.0008)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	854,489	2,390	854,489	2,390	(678)		(0.2836)		9.5584	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000		0.0000	

(182,703.32)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

	2019	2021
OEB-Approved Rate Base	\$ 30,456,976	\$ 30,456,976
OEB-Approved Regulatory Taxable Income	\$ 265,180	\$ 265,180
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 39,777
Provincial Taxes Payable		\$ 30,496
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 70,273	\$ 70,273
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 70,273	\$ 70,273
Grossed-up Income Taxes	\$ 95,609	\$ 95,609
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

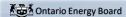
^{1.} Regarding the small business deduction, if applicable,

a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.

b. If taxable capital is below \$10 million, the small business rate would be applicable.

c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.

^{2.} The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

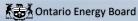
Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0 0)			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	75,007,658		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	42,102,477		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	85,274,145	216,132	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	25,819,528	85,210	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	254,508		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	854,489	2,390	0	0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
Total		229,312,805	303,732	\$0		



Columns E and F have been populated with data from the most recent RRR filling. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

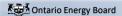
		Unit	Rate	Adjusted Metered	Adjusted	Applicable Loss Factor	Loss Adjusted Billed kWh	
Rate Class	Rate Description			kWh	Metered kW	LOSS FACTOR	Dilled KWII	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	75,007,658	0	1.0373		4
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate		0.0016	75,007,658	0	1.0373	3 77,805,44	1
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	42,102,477	0	1.0373	3 43,672,89	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	42,102,477	0	1.0373	3 43,672,89	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9048	38,543,790	106,334			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5347	38,543,790	106,334			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1394	46,730,355	106,367			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered		1.2861	46,730,355	109,797			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered		3.1394	25,819,528	80,782			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered		1.2861	25,819,528	85,210			For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate		0.0071	254,508	0	1.0373		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate		0.0016	254,508	0	1.0373	3 264,00	1
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate		2.1903	854,489	2,390			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4134	854,489	2,390			



value)

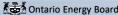
Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	on Rates Unit 2019 2019 Jan to Jun Jul to Dec			2020		2021		
Rate Description			Rate		Rate	Rate		Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$ 3.92	\$	3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$ 0.97	\$	0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$ 2.33	\$	2.33
Hydro One Sub-Transmission Rates	Unit		2019 Jan to Jun		2019 Jul to Dec	2020		2021
Rate Description			Rate		Rate	Rate		Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$ 3.3980	\$	3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$ 0.8045	\$	0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$ 2.0194	\$	2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$ 2.8239	\$	2.8239
If needed, add extra host here. (I)	Unit		2019 Jan to Jun		2019 Jul to Dec	2020		2021
Rate Description			Rate		Rate	Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -	\$	-
If needed, add extra host here. (II)	Unit		2019 Jan to Jun		2019 Jul to Dec	2020		2021
Rate Description			Rate		Rate	Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative		His	storical 2019			Current 2020	F	orecast 2021



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and My are highlighted in red, please double check the bloqued attendered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month		Network		Lir	ne Connect	ion	Transfor	mation Co	nnection	Total Co	nnect <u>io</u>
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	
January	35.965	\$3.71	\$ 133.430	38,613	\$0.94	\$ 36,296		\$0.00			20.0
February	35,350	\$3.71	\$ 133,430 \$ 131,149	36,300	\$0.94	\$ 36,296 \$ 34,122		\$0.00		\$ \$	36,2 34,1
March	31.059	\$3.71	\$ 115,229	35.394	\$0.94	\$ 33,270		\$0.00		S	33,2
April	26,983	\$3.71	\$ 100,107	48.555	\$0.94	\$ 45,642		\$0.00		Š	45,6
Mav	24,975	\$3.71	\$ 92.657	30,407	\$0.94	\$ 28,583		\$0.00		S	28,5
June	38.900	\$3.80	\$ 147,820	41.033	\$0.95	\$ 38,981		\$0.00		S	38.9
July	43,702	\$3.83	\$ 167,378	48,990	\$0.96	\$ 47,030		\$0.00		\$	47,
August	43,262	\$3.83	\$ 165,693	44,342	\$0.96	\$ 42,568		\$0.00		\$	42,
September	41,551	\$3.83	\$ 159,140	42,065	\$0.96	\$ 40,382		\$0.00		\$	40,
October	34,998	\$3.83	\$ 134,042	35,188	\$0.96	\$ 33,780		\$0.00		\$	33,
November	28,622	\$3.83	\$ 109,622	32,109	\$0.96	\$ 30,825		\$0.00		\$	30,
December	33,180	\$3.83	\$ 127,079	36,945	\$0.96	\$ 35,467		\$0.00		\$	35,
Total	418,547 \$	3.78	\$ 1,583,348	469,940	\$ 0.95	\$ 446,947		\$ -	\$ -	\$	446,
Hydro One		Network		Lir	ne Connect	ion	Transfor	mation Co	nnection	Total Co	nnecti
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	_	\$0,0000			\$0,0000			\$0,0000		s	
February		\$0.0000			\$0.0000			\$0.0000		\$	
March		\$0,0000			\$0,0000			\$0,0000		s	
April		\$0.0000			\$0.0000			\$0.0000		\$ \$	
May		\$0.0000			\$0.0000			\$0.0000		\$	
June		\$0.0000			\$0.0000			\$0.0000		\$	
July		\$0,0000			\$0,0000			\$0,0000		\$	
August		\$0.0000			\$0.0000			\$0.0000		\$	
September		\$0.0000			\$0.0000			\$0.0000		š	
October		\$0.0000			\$0.0000			\$0.0000		\$	
November		\$0.0000			\$0.0000			\$0.0000		\$	
December		\$0.0000			\$0.0000			\$0.0000		\$	
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (I)		Network		Lir	ne Connect	ion	Transfor	mation Co	nnection	Total Co	nnect
(If needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	S				s -			s -		s	
February	Š	-			\$ -			š -		Š	
March	Š	_			š -			š -		š	
April	Š				š -			š -			
May	š	_			š -			š -		\$ \$	
June	š	_			š -			š -		\$	
July	Š	-			š -			š -		\$	
August	š	_			š -			š -		\$	
September	Š	-			\$ -			š -		\$	
October	\$	-			\$ -			š -		\$	
November	\$	-			\$ -			\$ -		\$	
December	\$	-			\$ -			\$ -		\$	
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Cates Heat Heat (II)		Network		Lir	ne Connect	ion	Transfor	mation Co	nnection	Total Co	nnect
Add Extra Host Here (II)				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
Add Extra Host Here (II) (if needed) Month	Units Billed	Rate	Amount				Units Billed	ruic			
(if needed) Month January	Units Billed	Rate -	Amount		\$ -		Units Billed	\$ -		\$	
(if needed)		Rate -	Amount				Units Billed			s s	
(if needed) Month January	\$	Rate	Amount		\$ -		Units Billed	\$ -		\$ \$ \$	
(if needed) Month January February March April	\$	Rate	Amount		\$ - \$ -		Units Billed	\$ - \$ -		\$	
(if needed) Month January February March April May	\$ \$ \$	Rate	Amount		\$ - \$ - \$ -		Units Billed	\$ - \$ - \$ -		\$ \$ \$ \$	
(if needed) Month January February March April May June	\$ \$ \$ \$ \$	Rate	Amount		\$ - \$ - \$ - \$ -		Units billed	\$ - \$ - \$ - \$ -		\$ \$ \$ \$	
(if needed) Month January February March April May June July	\$ \$ \$ \$ \$ \$	Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ -		Units billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$	
(f needed) Month January February March April May June July August	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Units billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$	
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(if needed) Month January February March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	* * * * * * * * * * * *	nnect
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(fi needed) Month January February March April May June July August September October November December Total Total Month January	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ Amount \$ 133,430	Lints Billed 38,613	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor	\$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Total Col Amo	unt 36
(fi needed) Month January February March April May June July August September October November December Total Total Month January February	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Amount \$ 133,430 \$ 131,149	Units Billed 38,613 36,300	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 36,296 \$ 34,122	Transfor	\$	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 34
(fi needed) Month January February March April May June July August September October November December Total Total Month January February March	Units Billed 35,965 \$ 35,350 \$ 31,059 \$ 31,059 \$		Amount \$ 133,430 \$ 131,149 \$ 115,22	Units Billed 38.613 36.300 35.394	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 36,296 \$ 34,122 \$ 33,270	Transfor	\$	Amount \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 34 33
(fi needed) Month January February March April May June July August September October November December Total Total Month January February March April	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.7100 3.7100 3.7100	Amount \$ 133,430 \$ 131,149 \$ 115,229 \$ 100,107	Units Billed 38,613 36,300 35,394 48,555	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 36,296 \$ 34,122 \$ 33,270	Transfor	\$	Amount \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	36 34 33 45
(fi needed) Month January February March April May June July August September October November December Total Total Month January February March April March April May May	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100	Amount \$ 133,430 \$ 131,149 \$ 115,229 \$ 100,107 \$ 92,657	Units Billed 38,613 36,300 35,394 48,555 30,407	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 36,296 \$ 34,122 \$ 33,270 \$ 45,642 \$ 28,582	Transfor	\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 34 33 45 28
(fi needed) Month January February March April May June July August September October November December Total Total Month January February March April May June June June June June June June June	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100	Amount \$ 133,430 \$ 131,149 \$ 115,229 \$ 100,107 \$ 92,657 \$ 147,820	Units Billed 38.613 36.300 35.394 48.555 30.407	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 36,296 \$ 34,122 \$ 33,270 \$ 45,642 \$ 28,583 \$ 38,981	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 34 33 45 28 38
(fineeded) Month January February March April May June July August September October November December Total Total Month January February March April May June July March April May June July	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Notwork Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.8000	Amount \$ 133,430 \$ 131,149 \$ 100,107 \$ 92,657 \$ 147,820 \$ 167,378	Units Billed 38,613 36,300 35,394 48,555 30,407 41,033 48,990	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 36,296 \$ 34,122 \$ 45,642 \$ 28,583 \$ 38,981 \$ 47,030	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 34 33 45 28 38 47
(Ineeded) Month January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 35,965 \$ \$5,350 \$ 31,059 \$ 24,975 \$ 38,900 \$ 43,702 \$ 43,702 \$ 44,262 \$	Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.8300 3.8300	Amount \$ 133,430 \$ 131,149 \$ 115,229 \$ 100,107 \$ 92,657 \$ 147,820 \$ 167,378 \$ 165,693	Units Billed 38,613 36,300 35,394 40,557 41,033 48,990 44,344	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor	\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 34 33 45 28 38 47 42
(fi needed) Month January February March April May June July August September October November December Total Total Total Month January February March April Might April Might April Might September July August September September September September July August September September	Units Billed 35,965 \$ \$5,350 \$ 31,059 \$ 24,975 \$ 38,900 \$ 43,702 \$ 43,702 \$ 44,262 \$	Network Rate 3,7100 3,7100 3,7100 3,7100 3,7100 3,8000 3,8300 3,8300 3,8300	Amount \$ 133,430 \$ 131,149 \$ 115,229 \$ 100,107 \$ 147,820 \$ 165,693 \$ 165,693 \$ 165,693	Units Billed 38,613 36,300 35,394 40,557 41,033 48,990 44,344	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 34 33 45 28 38 47 42 40
(fi needed) Month January February March April May June June June June June June June June	Units Billed 35,965 \$ \$5,350 \$ \$1,099 \$ 24,975 \$ 36,992 \$ 41,551 \$ 34,998 \$ 34,998 \$	Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100	Amount \$ 133,430 \$ 131,149 \$ 115,229 \$ 100,107 \$ 22,620 \$ 167,378 \$ 165,633 \$ 159,140 \$ 134,042	Units Billed 38,613 36,300 35,394 48,555 30,403 44,890 44,205 35,188	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor	\$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 34 33 45 28 38 47 42 40 33
(fi needed) Month January February March April May June July August September October November December Total Total Month January February May June July August September October November December Total Total April Month January February June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3,7100 3,7100 3,7100 3,7100 3,8000 3,8000 3,8300 3,8300 3,8300 3,8300 3,8300	Amount \$ 133,430 \$ 131,149 \$ 100,07 \$ 100,07 \$ 100,07 \$ 17,378 \$ 165,603 \$ 167,378 \$ 195,140 \$ 134,042 \$ 109,622	Units Billed 38,613 36,300 35,394 40,855 41,033 48,990 44,342 42,055 35,188 32,109	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor	\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 34 33 45 28 38 47 42 40 33
(fi needed) Month January February March April May June June June June June June June June	Units Billed 35,965 \$ \$5,350 \$ \$1,099 \$ 24,975 \$ 36,992 \$ 41,551 \$ 34,998 \$ 34,998 \$	Network Rate 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100 3.7100	Amount \$ 133,430 \$ 131,149 \$ 115,229 \$ 100,107 \$ 22,620 \$ 167,378 \$ 165,633 \$ 159,140 \$ 134,042	Units Billed 38,613 36,300 35,394 48,555 30,403 44,890 44,205 35,188	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor	\$ - \$ - \$ - \$ - \$	Amount \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 34 33 45 28 38 47 42 40 33
(fi needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Total Total Month January February February September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3,7100 3,7100 3,7100 3,7100 3,8000 3,8000 3,8300 3,8300 3,8300 3,8300 3,8300	\$ Amount \$ 133,430 \$ 131,149 \$ 106,029 \$ 106,7378 \$ 165,693 \$ 167,378 \$ 165,693 \$ 159,140 \$ 134,042 \$ 109,622 \$ 109,622 \$ 127,079	Units Billed 38,613 36,300 35,394 40,855 41,033 48,990 44,342 42,055 35,188 32,109	\$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	\$	Transfor	\$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 34 33 45 28 38 47 42 40 33
(fi needed) Month January February March April May June July August September October November December Total Total Month January February March April Might January September Cotober November December November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Notwork Rate 3.7100 3.	\$ Amount \$ 133,430 \$ 131,149 \$ 106,029 \$ 106,7378 \$ 165,693 \$ 167,378 \$ 165,693 \$ 159,140 \$ 134,042 \$ 109,622 \$ 109,622 \$ 127,079	Units Billed 38,613 36,300 35,594 44,045 41,033 44,932 42,025 35,188 32,109 36,945	\$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	\$	Transfor	\$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 34 33 45 28 36 47 42 40 33 36

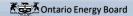


IESO		Network		Lin	e Connectio	n	Transfor	mation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	35,965 \$	3.9200	\$ 140,983	38,613	\$ 0.9700	\$ 37,455	-	\$ 2.3300	\$ -	\$ 37,455
February	35,350 \$	3.9200	\$ 138,572	36,300	\$ 0.9700	\$ 35,211	-	\$ 2.3300	\$ -	\$ 35,211
March	31,059 \$	3.9200	\$ 121,751	35,394	\$ 0.9700	\$ 34,332	-	\$ 2.3300	\$ -	\$ 34,332
April	26,983 \$	3.9200	\$ 105,773	48,555	\$ 0.9700	\$ 47,098		\$ 2.3300	\$ -	\$ 47,098
May June	24,975 \$ 38,900 \$	3.9200 3.9200	\$ 97,902 \$ 152,488	30,407 41,033	\$ 0.9700 \$ 0.9700	\$ 29,495 \$ 39,802		\$ 2.3300 \$ 2.3300	\$ - \$ -	\$ 29,495 \$ 39,802
July	43.702 \$		\$ 171.311		\$ 0.9700	\$ 39,802 \$ 47,520		\$ 2.3300	š -	\$ 47.520
August	43,262 \$							\$ 2.3300	š -	
September	41,551 \$	3.9200	\$ 169,587 \$ 162,880		\$ 0.9700	\$ 43,012 \$ 40,803	-	\$ 2.3300	\$ -	\$ 43,012 \$ 40,803
October	34,998 \$ 28,622 \$		\$ 137,192	35,188	\$ 0.9700 \$ 0.9700	\$ 34,132	-	\$ 2.3300 \$ 2.3300	\$ - \$ -	\$ 34,132
November	28,622 \$	3.9200	\$ 112,198		\$ 0.9700	\$ 31,146	-			\$ 31,146
December	33,180 \$	3.9200	\$ 130,066	36,945	\$ 0.9700	\$ 35,837	-	\$ 2.3300	\$ -	\$ 35,837
Total	418,547 \$	3.92	\$ 1,640,704	469,940	\$ 0.97	\$ 455,842		ė	e	\$ 455,842
Hydro One	410,547	Network	Ψ 1,040,704		e Connectio	9 400,042	Transfor	mation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
							Offics Billed			
January	- \$ - \$	3.3980 3.3980	\$ - \$ -		\$ 0.8045 \$ 0.8045	\$ - \$ -	-	\$ 2.0194 \$ 2.0194	\$ -	\$ -
February March	- \$	3.3980	\$ - \$ -		\$ 0.8045	٠ - د -		\$ 2.0194 \$ 2.0194	\$ - \$ -	\$ - \$ -
April	- \$	3.3980	\$ - \$ -		\$ 0.8045	\$ - \$ -		\$ 2.0194	\$ -	\$ -
May	- \$	3.3980	\$ -		\$ 0.8045	\$ -		\$ 2.0194	\$ -	\$ -
June	- \$	3.3980	\$ -		\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
July	- \$	3.3980	\$ -		\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
August	- \$	3.3980	\$ - \$ -		\$ 0.8045	\$-	-	\$ 2.0194	\$ -	\$ -
September	- \$	3.3980	\$ -		\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
October	- \$		\$ -			\$ -	-	\$ 2.0194	\$ -	\$ -
November December	- \$ - \$	3.3980 3.3980	\$ - \$ -		\$ 0.8045 \$ 0.8045	\$ - \$ -	-	\$ 2.0194 \$ 2.0194	\$ - \$ -	\$ - \$ -
December	- >	3.3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2.0194	\$ -	\$ -
Total	- s		\$ -		\$ -	\$ -		\$ -	\$.	\$ -
			Ψ -		Ψ -	<u> </u>		Ψ -	-	<u> </u>
Add Extra Host Here (I)		Network		Lin	e Connectio	n	Transfor	mation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- \$	-	\$ -			\$ -	-	\$ -	\$ -	\$ -
June	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
July	- \$	-	\$ -			\$ -		\$ -	\$ -	\$ -
August September	- \$ - \$	-	\$ -		\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
October	- \$		\$ - \$ -			\$ - \$ -		\$ -	š -	\$ -
November	- \$		\$ -			\$ -		\$ -	\$ -	\$ -
December	- \$	-	\$ -			š -		\$ -	\$ -	\$ -
Total	- \$	-	\$ -			\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network			e Connectio	n		mation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$ - \$	-	\$ - \$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
February	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
March	- \$ - \$	-	\$ - \$ -	-	\$ -	\$ - \$ -	-	\$ -	\$ -	\$ -
April	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- \$ - \$	-	\$ - \$ -		\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
June July	- S	- 1	\$ - \$ -		\$ - \$ -	\$ - \$ -		\$ -	\$ - \$ -	\$ - \$ -
August	- \$	_	\$ -			\$ -		\$ -	\$ -	\$ -
September	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
October	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
November	- \$	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
December	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Lin	e Connectio	n	Transfor	mation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
lane	35.965 \$	3.9200	\$ 140.983	38 613	\$ 0.9700	\$ 37.455		s -	s -	\$ 37.455
January						,	-			
February March	35,350 \$ 31,059 \$	3.9200 3.9200	\$ 138,572 \$ 121,751	36,300 35,394	\$ 0.9700 \$ 0.9700	\$ 35,211 \$ 34,332		\$ - \$ -	\$ - \$ -	\$ 35,211 \$ 34,332
April	26,983 \$	3.9200	\$ 138,572 \$ 121,751 \$ 105,773	48,555	\$ 0.9700	\$ 35,211 \$ 34,332 \$ 47,098		\$ -	\$ -	\$ 47,098
Mav	24.975 \$	3.9200	\$ 97,902	30.407	\$ 0.9700	\$ 29,495		\$ -	S -	\$ 29.495
June	38,900 \$	3.9200	\$ 152,488	41,033	\$ 0.9700	\$ 39,802	-	\$ -	\$ -	\$ 39,802
July	43,702 \$	3.9200	\$ 171,311	48,990	\$ 0.9700	\$ 47,520	-	\$ -	\$ -	\$ 47.520
August	43,262 \$	3.9200	\$ 169,587	44,342	\$ 0.9700	\$ 43,012	-	\$ -	\$ -	\$ 43,012
September	41,551 \$	3.9200	\$ 162,880	42,065	\$ 0.9700	\$ 40,803	-	\$ -	\$ -	\$ 40,803
0-4-6	34,998 \$	3.9200	\$ 137,192	35,188	\$ 0.9700	\$ 34,132	-	\$ -	\$ -	\$ 34,132
October		3.9200	\$ 112,198	32,109	\$ 0.9700	\$ 31,146	-	\$ -	\$ -	\$ 31,146 \$ 35,837
November	28,622 \$	0.0200			0.0700	0 05 05-				
	33,180 \$	3.9200	\$ 130,066	36,945	\$ 0.9700	\$ 31,146 \$ 35,837	-	\$ -	\$ -	\$ 35,837
November	28,622 \$ 33,180 \$ 418,547 \$	3.9200 3.9200	\$ 130,066	36,945 469,940		\$ 35,837 \$ 455,842		\$ - \$ -	\$ - \$ -	\$ 35,837 \$ 455,842
November December	33,180 \$	3.9200	\$ 130,066	36,945				\$ -	\$ -	\$ 455,842
November December	33,180 \$	3.9200	\$ 130,066	36,945		\$ 455,842	Low Voltage Switc	\$ -	\$ -	



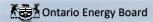
The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units

IESO		Network		Li	ine Connection	1	Transfe	ormation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	35,965	\$ 3.9200 \$	140,983	38,613	\$ 0.9700	37,455	-	\$ 2.3300	\$ -	\$ 37,455
February	35,350	\$ 3.9200 \$	138,572	36,300	\$ 0.9700	35,211	-	\$ 2.3300	\$ -	\$ 35,211
March	31,059	\$ 3.9200 \$	121,751	35,394	\$ 0.9700	34,332	-	\$ 2.3300	\$ -	\$ 34,332
April		\$ 3.9200 \$		48,555	\$ 0.9700 \$		-	\$ 2.3300	\$ -	\$ 47,098
May June	24,975 38.900	\$ 3.9200 \$ \$ 3.9200 \$		30,407 41.033	\$ 0.9700 S	29,495 39.802	-	\$ 2.3300 \$ 2.3300	\$ - \$ -	\$ 29,495 \$ 39.802
July		\$ 3.9200 \$ \$ 3.9200 \$		41,033	\$ 0.9700 \$			\$ 2.3300	\$ -	\$ 39,602
August		\$ 3.9200 \$		44 342	\$ 0.9700	43.012		\$ 2,3300	\$ -	\$ 43,012
September		\$ 3.9200 \$	162,880	42,065	\$ 0.9700 S			\$ 2.3300	\$ -	\$ 40,803
October	34,998	\$ 3.9200 \$		35,188	\$ 0.9700 \$	34,132	-	\$ 2.3300	\$ -	\$ 34,132
November	28,622	\$ 3.9200 \$		32,109	\$ 0.9700	31,146	-	\$ 2.3300	\$ -	\$ 31,146
December	33,180	\$ 3.9200 \$	130,066	36,945	\$ 0.9700	35,837	-	\$ 2.3300	\$ -	\$ 35,837
Total	418,547	\$ 3.92 \$	1,640,704	469,940	\$ 0.97	455,842		\$ -	\$ -	\$ 455,842
Hydro One		Network		Li	ine Connection	1	Transf	ormation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.3980 \$			\$ 0.8045	-		\$ 2.0194	\$ -	\$ -
February		\$ 3.3980 \$ \$ 3.3980 \$	-		\$ 0.8045 \$ \$ 0.8045 \$	-	-	\$ 2.0194 \$ 2.0194	\$ -	\$ -
March	-	\$ 3.3980 \$		-	\$ 0.8045	-	-	\$ 2.0194	\$ -	\$ -
April	-	\$ 3.3980 \$	-	-	\$ 0.8045	-	-	\$ 2.0194	\$ -	\$ -
May	-	\$ 3.3980 \$ \$ 3.3980 \$	-	-	\$ 0.8045 \$ \$ 0.8045 \$	-	-	\$ 2.0194 \$ 2.0194	\$ - \$ -	\$ - \$ -
June July		\$ 3.3980 \$ \$ 3.3980 \$		-	\$ 0.8045 \$	-	-	\$ 2.0194 \$ 2.0194	\$ - \$ -	\$ - \$ -
July August	-	\$ 3.3980 \$ \$ 3.3980 \$		-	\$ 0.8045		-	\$ 2.0194	\$ - \$ -	\$ - \$ -
September		\$ 3.3980 \$			\$ 0.8045		-	\$ 2.0194	\$ -	\$ -
October	-	\$ 3.3980 \$		-	\$ 0.8045	-	-	\$ 2.0194	\$ -	\$ -
November	-	\$ 3.3980 \$	-	-	\$ 0.8045	-	-	\$ 2.0194	\$ -	\$ -
December	-	\$ 3.3980 \$		-	\$ 0.8045	-	-	\$ 2.0194	\$ -	\$ -
Total		\$ - \$	-		\$ - 5	-		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Li	ine Connection	1	Transf	ormation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		s - s			\$ - 5			\$ -	\$ -	s -
February		\$ - \$ \$ - \$			\$ - S			\$ -	\$ -	\$ -
March		\$ - \$			\$ - 5	-		š -	š -	š -
April		\$ - \$	-		\$ - 5			\$ -	\$ -	š -
May	-	\$ - \$		-	\$ - 5			\$ -	\$ -	\$ -
June		\$ - \$	-		\$ - 5	-	-	\$ -	\$ -	\$ -
July		\$ - \$		-	\$ - 5	-	-	\$ -	\$ -	\$ -
August		\$ - \$		-	\$ - 5		-	\$ -	\$ -	\$ -
September		\$ - \$		-	\$ - 5		-	\$ -	\$ -	\$ -
October November		\$ - \$ \$ - \$		-	\$ - S		-	\$ -	\$ -	\$ -
December	:	\$ - \$ \$ - \$			\$ - 5	-		\$ - \$ -	\$ - \$ -	\$ - \$ -
Total		s - s			\$ - 5			•	•	\$ -
Add Extra Host Here (II)		Network		11	ine Connection		Transf	ermation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ - \$	-	-	\$ - 5	-	-	\$ -	\$ -	\$ -
February	-	\$ - \$		-	\$ - 5		-	\$ -	\$ -	\$ -
March	-	\$ - \$	-	-	\$ - 5	-		\$ -	\$ -	\$ -
April	-	\$ - \$		-				9 -	-	ž
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July August September October November December Total Total Month	Units Billed 35,965 35,350	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 140,983	Units Billed	\$ - 5 \$ - 5	Amount 5 37,455 5 35,211 3 34,332		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July August September October November December Total Total Month January February March April	Units Billed 35,965 35,350 31,059 26,983	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 140,983 138,572 121,751 105,773	Units Billed 38,613 36,300 35,394 48,555	\$ - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 5 5 5	Amount Amount 37,455 35,211 34,332 47,098		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July August September October November December Total Total Month January February March April May	Units Billed 35,965 35,360 31,059 26,983 24,975	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 140,983 121,751 105,773 97,902	Units Billed 38,613 36,300 35,394 48,555 30,407	\$ - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 5 5 5	Amount Amount 37,455 35,211 34,332 47,098		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July August September October November December Total Total Month January February March April May June	Units Billed 35,965 35,350 31,059 26,993 24,975 38,900	\$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 140,983 138,572 121,751 105,773 97,902 152,488	Units Billed 38,613 36,300 35,394 48,555 30,407 41,033	\$ - 5 \$ - 7 \$ - 7	Amount Amount 5 37,455 5 35,211 5 47,098 5 29,495 5 39,802		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July August September October November December Total Total Month January February March April May June July	Units Billed 35,965 35,350 31,059 26,983 24,975 38,900 43,702	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 140,983 138,572 121,751 105,773 97,902 152,488 171,311	Units Billed 38,613 36,300 35,394 48,555 30,407 41,033 48,990	\$ - 5 \$ - 7 \$ - 7	Amount Amount 5 37,455 5 35,211 5 47,098 5 29,495 5 39,802		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July August September October November December Total Total Month January February March April May June July August	Units Billed 35,965 35,350 31,059 26,983 24,975 38,900 43,702 43,262	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 140,983 138,572 121,751 105,773 197,902 152,488 171,311 169,587	Units Billed 38,613 36,300 35,394 48,555 30,407 41,033 48,990 44,342	\$ - 1	Amount Amount 3 7,455 3 35,211 3 47,098 4 47,520 4 47,520 4 43,012		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July August September October November December Total Total Month January February March April May June July August September	Units Billed 35,965 35,350 31,059 26,983 24,975 38,900 43,702 43,262	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 140,983 138,572 121,751 105,773 97,902 152,488 171,311 189,587 182,880	Units Billed 38,613 36,300 35,394 48,555 30,407 41,033 48,990 44,342 42,065	\$ - 1	Amount Amount 3 7,455 3 35,211 3 47,098 4 47,520 4 47,520 4 43,012		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July August September October November December Total Total Month January February March April May June July August September October	Units Billed 35,965 35,350 31,059 26,993 24,975 38,900 43,702 43,762 41,551 34,4998	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 140,983 138,572 121,751 105,773 197,902 152,488 171,311 169,587	Units Billed 38,613 36,300 35,394 48,555 30,407 41,033 48,990 44,342 42,065 35,188	\$ - 1	Amount Amount 3 7,455 5 35,211 5 47,098 5 49,805 6 47,520 6 43,012 6 40,803 6 40,803 6 44,803 6 40,803 6 44,803 6 44,803 6 44,803 6 43,012 6 43,012 6 43,012 6 43,013 6 43,013 6 43,013 6 43,013 6 43,013		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 35,965 35,350 31,059 26,993 24,975 38,900 43,702 43,762 41,551 34,4998	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 140,983 138,572 121,751 105,773 197,902 152,488 171,311 169,587	Units Billed 38,613 36,300 35,394 48,555 30,407 41,033 48,990 44,342 42,065 35,188 32,109	\$ - 1	Amount Amount 3 7,455 5 35,211 5 47,098 5 49,805 6 47,520 6 43,012 6 40,803 6 40,803 6 44,803 6 40,803 6 44,803 6 44,803 6 44,803 6 43,012 6 43,012 6 43,012 6 43,013 6 43,013 6 43,013 6 43,013 6 43,013		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 35,965 35,550 31,059 32,4875 38,900 43,702 43,702 43,762 41,551 34,998 28,622 33,160	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 140,983 138,572 121,751 121,751 121,751 121,751 121,751 121,751 131,752 152,488 177,131 169,587 162,880 137,192 131,7192 152,880 137,192 152,880 130,066	Units Billed 38,613 36,300 35,394 48,555 30,407 41,033 48,990 44,342 42,065 35,188 32,109 36,945	\$ - 1	Amount Amount \$ 37,455 \$ 35,211 47,038 \$ 44,332 \$ 47,038 \$ 49,495 \$ 47,520 \$ 47,520 \$ 47,520 \$ 43,012 \$ 43,012 \$ 43,013 \$ 34,132 \$ 35,837		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 35,965 35,350 31,059 20,983 38,900 43,702 43,262 41,551 34,998 28,622 33,180	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 140,983 138,572 121,751 105,773 97,902 152,488 171,311 169,587 162,880 137,192 112,198 130,066	Units Billed 38,613 36,300 35,394 48,555 30,407 41,033 48,990 44,342 42,065 35,188 32,109	\$ - 1	Amount Amount \$ 37,455 \$ 35,211 47,038 \$ 44,332 \$ 47,038 \$ 49,495 \$ 47,520 \$ 47,520 \$ 47,520 \$ 43,012 \$ 43,012 \$ 43,013 \$ 34,132 \$ 35,837		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 35,965 35,550 31,059 32,4875 38,900 43,702 43,702 43,762 41,551 34,998 28,622 33,160	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 140,983 138,572 121,751 121,751 121,751 121,751 121,751 121,751 131,752 152,488 177,131 169,587 162,880 137,192 131,7192 152,880 137,192 152,880 130,066	Units Billed 38,613 36,300 35,394 48,555 30,407 41,033 48,990 44,342 42,065 35,188 32,109 36,945	\$ - 1	Amount Amount \$ 37,455 \$ 35,211 47,038 \$ 44,332 \$ 47,038 \$ 49,495 \$ 47,520 \$ 47,520 \$ 47,520 \$ 43,012 \$ 43,012 \$ 43,013 \$ 34,132 \$ 35,837	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 35,965 35,550 31,059 32,4875 38,900 43,702 43,702 43,762 41,551 34,998 28,622 33,160	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 140,983 138,572 121,751 121,751 121,751 121,751 121,751 121,751 131,752 152,488 177,131 169,587 162,880 137,192 131,7192 152,880 137,192 152,880 130,066	Units Billed 38,613 36,300 35,394 48,555 30,407 41,033 48,990 44,342 42,065 35,188 32,109 36,945	\$ - 1	Amount \$ 37,455 \$ 35,211 \$ 34,332 \$ 447,038 \$ 49,495 \$ 47,520 \$ 47,520 \$ 40,803 \$ 34,132 \$ 43,012 \$ 43,012 \$ 43,013 \$ 43,013 \$ 43,013 \$ 43,013 \$ 44,55 \$ 35,837	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 150 To 4,990 kW Service Classification General Service 51 To 4,990 kW Service Classification General Service 50 To 4,990 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Redail Transmission Rate - Network Service Rate - Interval Metered Redail Transmission Rate - Network Service Rate - Interval Metered Redail Transmission Rate - Network Service Rate - Interval Metered Redail Transmission Rate - Network Service Rate Redail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0078 0.0071 2.9048 3.1394 3.1394 0.0071 2.1903	77,805,444 43,672,899 264,001	0 0 106,334 106,367 80,782 0 2,390	606,882 310,078 308,879 333,929 253,608 1,874 5,235	33.3% 17.0% 17.0% 18.3% 13.9% 0.1% 0.3%	546,950 279,456 278,376 300,952 228,563 1,689 4,718	0.0070 0.0064 2.6179 2.8294 2.8294 0.0064 1.9740
The purpose of this table is to re-align the current									
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0016 0.0016 0.5347 1.2861	77,805,444 43,672,899	0 0 106,334 109,797	124,489 69,877 56,857 141,210	24.7% 13.9% 11.3% 28.0%	112,721 63,271 51,482 127,861	0.0014 0.0014 0.4842 1.1645
Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see N Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kWh \$/kW	1.2861 0.0016 0.4134	264,001	85,210 0 2,390	109,589 422 988	21.8% 0.1% 0.2%	99,229 382 895	1.1645 0.0014 0.3743
The purpose of this table is to update the re-aligne	d RTS Network Rates to recover future wholesale network costs.							_	
The purpose of this table is to update the re-aligne Rate Class	RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0070 0.0064 2.6179 2.8294		0 0 106,334 106,367	546,950 279,456 278,376 300,952	33.3% 17.0% 17.0% 18.3%	Wholesale Billing 546,950 279,456 278,376 300,952	RTSR- Network 0.0070 0.0064 2.6179 2.8294
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Lumptered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0070 0.0064 2.6179 2.8294 2.8294 0.0064	77,805,444	0 0 106,334 106,367 80,782 0	546,950 279,456 278,376 300,952 228,563 1,689	33.3% 17.0% 17.0% 18.3% 13.9% 0.1%	Wholesale Billing 546,950 279,456 278,376 300,952 228,563 1,689	RTSR- Network 0.0070 0.0064 2.6179
Rate Class Residential Service Classification General Service Classification General Service So To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0070 0.0064 2.6179 2.8294 2.8294	Billed kWh 77,805,444 43,672,899	0 0 106,334 106,367 80,782	546,950 279,456 278,376 300,952 228,563	33.3% 17.0% 17.0% 18.3% 13.9%	Wholesale Billing 546,950 279,456 278,376 300,952 228,563	Network 0.0070 0.0064 2.6179 2.8294 2.8294 0.0064
Rate Class Residential Service Classification General Service Classification General Service So To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0070 0.0064 2.6179 2.8294 2.8294 0.0064	Billed kWh 77,805,444 43,672,899	0 0 106,334 106,367 80,782 0	546,950 279,456 278,376 300,952 228,563 1,689	33.3% 17.0% 17.0% 18.3% 13.9% 0.1%	Wholesale Billing 546,950 279,456 278,376 300,952 228,563 1,689	Network 0.0070 0.0064 2.6179 2.8294 2.8294 0.0064
Rate Class Residential Service Classification General Service So To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligne	Rate Description Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate dt RTS Connection Rates to recover future wholesale connection costs.	S/kWh S/kWh S/kW S/kW S/kWh S/kWh	0.0070 0.0064 2.6179 2.8294 0.0064 1.9740 Adjusted RTSR-	Billed kWh 77,805,444 43,672,899 264,001 Loss Adjusted	0 0 106,334 106,367 80,782 0 2,390	546,950 279,456 278,376 300,952 228,563 1,689 4,718	33.3% 17.0% 17.0% 18.3% 13.9% 0.1% 0.3%	Wholesale Billing 546,950 279,456 278,376 300,952 228,563 1,689 4,718 Forecast Wholesale	RTSR- Network 0.0070 0.0064 2.6179 2.8294 0.0064 1.9740 Proposed RTSR-

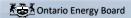


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.41				1.70%	29.91	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	40.08		0.0119		1.70%	40.76	0.0121
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	286.44		2.3975		1.70%	291.31	2.4383
LARGE USE SERVICE CLASSIFICATION	3754.95		2.3975		1.70%	3,818.78	2.4383
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	21.56		0.0055		1.70%	21.93	0.0056
STREET LIGHTING SERVICE CLASSIFICATION	7.32		1.7615		1.70%	7.44	1.7914
STANDBY POWER SERVICE CLASSIFICATION	0				1.70%	0.00	0.0000
microFIT SERVICE CLASSIFICATION	10					10	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this

.,	application	
Regulatory Charges		

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	Ş	0.57
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under		
the Distribution Rate Protection program):	\$	36.86

Miscellaneous Service Charges

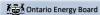
Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service		_		
agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.04	2.00%	2.08

^{*} inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates.
In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "FaRE Rider for."
In column B, choose the associated unit from the drop-down menu.
In column B, choose the associated with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column B, enter the expty date (e.g. April 30, 2020) or description of the expty date in text (e.g. the effective date of the next cost of service-based rate order).
In column B, choose the associated with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
In column B, enter the expty date (e.g. April 30, 2020) or description of the expty date in text (e.g. the effective date of the next cost of service-based rate order).
In column B, choose the associated with a "\$" unit should already be assigned to the rate inferent mess the rate description was entered into a green cell in column B. In these particular cases, from the dropdown list in column B, choose the appropriate adverted (in C b) Sub-total X refers to rates/rate riders that Not considered as pass through costs (eg. LPARVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that Not considered as pass through costs.

	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			 effective until effective until 		
			- effective until		
			- effective until		
			- effective until		
			 effective until effective until 		
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$	-0.16	- effective until	4/30/2022	A
			- effective until	7-7	
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			 effective until effective until 		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/kWh	-0.0002	 effective until effective until 	4/30/2022	В
			- effective until	,,	
			- effective until		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	-#	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			 effective until 		
			- effective until		
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/kW	-0.0253	 effective until effective until 	4/30/2022	В
.,	2/11	2.0233	 effective until 	,,	
			- effective until		
LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Date Dides for Disposition of Lance Heat Defended Accounts	\$/kW	-0.0108	- effective until	4/20/2022	В
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/KW	-0.0108	- effective until - effective until	4/30/2022	В
			- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	· - · · · · · · ·	
			 effective until effective until 		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/kWh	-0.0002	 effective until effective until 		В
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/KWII	-0.0002	- ellective until	4/30/2022	
			- effective until		
			- effective until - effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until - effective until - effective until	DATE (e.g. April 30, 2022)	
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (o.g. April 30, 2022)	
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2022)	
			- effective until		SUB-TOTAL
STREET LIGHTING SERVICE CLASSIFICATION Rate Rider for Disposition of Large Use Deferral/Variance Accounts	UNIT	-0.6802	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until		SUB-TOTAL
			- effective until		SUB-TOTAL
			- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until		SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/kW	-0.6802	- effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until - effective until	4/30/2022	SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/kW	-0.6802	- effective until	4/30/2022	SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/kW	-0.6802	- effective until	4/30/2022	SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/kW	-0.6802	- effective until	4/30/2022	SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/kW	-0.6802	- effective until	4/30/2022	SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/kW	-0.6802	effective until	4/30/2022	SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/kW	-0.6802	- effective until	4/30/2022	SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts	\$/kW	-0.6802	-effective until -effective until	4/30/2022 DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts STANDBY POWER SERVICE CLASSIFICATION	S/kW	-0.6802 RATE	- effective until	4/30/2022	SUB-TOTAL B SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts STANDBY POWER SERVICE CLASSIFICATION	S/kW	-0.6802 RATE	-effective until -effective until	4/30/2022 DATE (e.g. April 30, 2022)	SUB-TOTAL B SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts STANDBY POWER SERVICE CLASSIFICATION	S/kW	-0.6802 RATE	-effective until	4/30/2022 DATE (e.g. April 30, 2022)	SUB-TOTAL B SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts STANDBY POWER SERVICE CLASSIFICATION	S/kW	-0.6802 RATE	-effective until -effective until	4/30/2022 DATE (e.g. April 30, 2022)	SUB-TOTAL B SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts STANDBY POWER SERVICE CLASSIFICATION	S/kW	-0.6802 RATE	-effective undi -effective undi	4/30/2022 DATE (e.g. April 30, 2022)	SUB-TOTAL B SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts STANDBY POWER SERVICE CLASSIFICATION	S/kW	-0.6802 RATE	effective until effective until	4/30/2022 DATE (e.g. April 30, 2022)	SUB-TOTAL B SUB-TOTAL
Rate Rider for Disposition of Large Use Deferral/Variance Accounts STANDBY POWER SERVICE CLASSIFICATION	S/kW	-0.6802 RATE	-effective undi -effective undi	4/30/2022 DATE (e.g. April 30, 2022)	SUB-TOTAL B SUB-TOTAL

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.91
Rate Rider for Disposition of Large Use Deferral/Variance Accounts - effective until April 30, 2022	\$	(0.16)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -		
effective until April 30, 2023	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(8000.0)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

	•	40.70
Service Charge	\$	40.76
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -		
effective until April 30, 2023	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(8000.0)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Large Use Deferral/Variance Accounts - effective until April 30, 2022	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0042

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	291.31
Distribution Volumetric Rate	\$/kW	2.4383
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -		
effective until April 30, 2023	\$/kW	0.1748

Effective and Implementation Date May 1, 2021 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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		EB-2020-0042
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.3130)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0480)
Rate Rider for Disposition of Large Use Deferral/Variance Accounts - effective until April 30, 2022	\$/kW	(0.0253)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6179
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4842
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8294
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1645
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0042

LARGE USE SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,818.78
Distribution Volumetric Rate	\$/kW	2.4383
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.2404)
Rate Rider for Disposition of Large Use Deferral/Variance Accounts - effective until April 30, 2022	\$/kW	(0.0108)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8294
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see N	lote 1)	
	\$/kW	1 1645

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Niagara-on-the-Lake Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

	•	04.00
Service Charge (per customer)	\$	21.93
Distribution Volumetric Rate	\$/kWh	0.0056
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	(8000.0)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Large Use Deferral/Variance Accounts - effective until April 30, 2022	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

	•	7.44
Service Charge (per connection)	\$	7.44
Distribution Volumetric Rate	\$/kW	1.7914
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) -		
effective until April 30, 2023	\$/kW	9.5584
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	(0.2836)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0444)
Rate Rider for Disposition of Large Use Deferral/Variance Accounts - effective until April 30, 2022	\$/kW	(0.6802)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9740
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3743
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0042

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation or Load Displacement Storage that requires Niagara-on-the-Lake Hydro to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that have a nameplate capacity greater than or equal to 500kW and are not IESO market participants or IESO program participants (FIT, MicroFIT, SOP etc.) which have their own metering and settlement conventions as per regulation and legislation. For the purpose of this rate classification the term "generator" shall include electricity storage devices used for the primary purpose of Load Displacement. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0042

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
ALLOWANCES		

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.56)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration	
Customer Administration	
A (:6:)	

ustomer Administration	
Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved serieddies of Nates, Orlanges and Loss ractors	,	
		EB-2020-0042
Account history	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	190.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	95.00
Reconnection at meter - after regular hours	\$	320.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	610.00
Other		
Service call - customer-owned equipment - during regular hours	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	320.00
Temporary service - install & remove - overhead - no transformer	\$	Variable
Temporary service - install & remove - underground - no transformer	\$	Variable
Temporary service - install & remove - overhead - with transformer	\$	Variable
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)		
	\$	45.39

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

=:==:: ; :		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the

Effective and Implementation Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0042 no charge

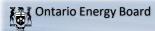
Electronic Business	Transaction (EBT) system, applied to	the requesting party

Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0275
Total Loss Factor - Primary Metered Customer > 5 000 kW	1.0045



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

 Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0373	1.0373	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0373	1.0373	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0373	1.0373	52,500	135		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0373	1.0373	2,150,627	7,100		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0373	1.0373	800			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0373	1.0373	10,150	29		300
STANDBY POWER SERVICE CLASSIFICATION	kW		1.0373	1.0373				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0373	1.0373	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0373	1.0373	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0373	1.0373	52,500	135		
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0373	1.0373	10,150	29		300
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIF. (Interval)	kW	Non-RPP (Other)	1.0373	1.0373	52,500	135		
Add additional scenarios if required			1.0373	1.0373				
Add additional scenarios if required			1.0373	1.0373				
Add additional scenarios if required			1.0373	1.0373				
Add additional scenarios if required			1.0373	1.0373				
Add additional scenarios if required			1.0373	1.0373				
Add additional scenarios if required			1.0373	1.0373				
Add additional scenarios if required			1.0373	1.0373				
Add additional scenarios if required			1.0373	1.0373				

Table 2

DATE OF ACCES (CATEGORIES		Sub-Total										Total		
RATE CLASSES / CATEGORIES	Units		Α				В			С	To		otal Bill	
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(0.19)	-0.6%	\$	(1.09)	-3.2%	\$	(1.86)	-4.5%	\$	(1.51)	-1.3%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.28	0.4%	\$	(2.72)	-3.5%	\$	(4.59)	-4.8%	\$	(3.72)	-1.3%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(11.26)	-1.7%	\$	(232.62)	-29.1%	\$	(278.17)	-22.0%	\$	(314.33)	-3.1%	
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(1,072.17)	-4.8%	\$	(8,906.18)	-31.5%	\$	(11,970.54)	-20.1%	\$	(13,526.71)	-3.2%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.05	0.2%	\$	(1.15)	-3.8%	\$	(1.90)	-5.0%	\$	(1.54)	-1.3%	
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	(73.99)	-2.8%	\$	(107.40)	-4.0%	\$	(114.80)	-4.2%	\$	(129.73)	-2.7%	
STANDBY POWER SERVICE CLASSIFICATION -	kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	(0.19)	-0.6%	\$	(3.19)	-8.8%	\$	(3.96)	-9.1%	\$	(4.48)	-2.7%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kWh	\$	0.28	0.4%	\$	(8.32)	-10.1%	\$	(10.19)	-10.2%	\$	(11.51)	-2.7%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	(11.26)	-1.7%	\$	(232.62)	-29.1%	\$	(278.17)	-22.0%	\$	(314.33)	-3.1%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(73.99)	-2.8%	\$	(135.82)	-5.0%	\$	(143.22)	-5.1%	\$	(161.84)	-3.3%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(11.26)	-1.7%	\$	(232.62)	-29.1%	\$	(278.17)	-22.0%	\$	(314.33)	-3.1%	
					-								 	
		1									1			
					1								ı	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: Consumption

750 kWh - kW 1.0373 1.0373 Demand Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approve	d	Proposed			Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 29.41		\$ 29.41	\$ 29.91		\$ 29.91	\$ 0.50	1.70%	
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750		\$ -		
Fixed Rate Riders	\$ 0.60		\$ 0.60	\$ (0.16)		\$ (0.16)	\$ (0.76)	-126.67%	
Volumetric Rate Riders	\$ -	750		\$ 0.0001	750				
Sub-Total A (excluding pass through)			\$ 30.01			\$ 29.83		-0.62%	
Line Losses on Cost of Power	\$ 0.1280	28	\$ 3.58	\$ 0.1280	28	\$ 3.58	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0003	750	\$ 0.23	-\$ 0.0008	750	\$ (0.60)	\$ (0.83)	-366.67%	
Riders	0.0003		Ψ 0.23				, ,	-300.07 /0	
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)		
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	4	\$ 0.57	s -	0.00%	
	\$ 0.57	'	Φ 0.57	\$ 0.57	•	φ 0.5 <i>1</i>	φ -	0.0076	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 34.39			\$ 33.30	\$ (1.09)	-3.16%	
Sub-Total A)			•				, , , , , ,		
RTSR - Network	\$ 0.0078	778	\$ 6.07	\$ 0.0070	778	\$ 5.45	\$ (0.62)	-10.26%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0016	778	\$ 1.24	\$ 0.0014	778	\$ 1.09	\$ (0.16)	-12 50%	
Transformation Connection	Ų 0.00 TO	110	Ψ 1.2-	0.0014	110	Ψ 1.00	ψ (0.10)	12.0070	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 41.70			\$ 39.84	\$ (1.86)	-4.47%	
Total B)			¥ 41.70			Ψ 00.04	ψ (1.00)	-4.47 /0	
Wholesale Market Service Charge	\$ 0.0034	778	\$ 2.65	\$ 0.0034	778	\$ 2.65	\$ -	0.00%	
(WMSC)	• • • • • • • • • • • • • • • • • • • •	7.10	2.00	· 0.000.			*	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%	
(RRRP)					110	-			
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.1280		\$ 61.44		480	\$ 61.44		0.00%	
TOU - Mid Peak	\$ 0.1280		\$ 17.28			\$ 17.28		0.00%	
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 140.98			\$ 139.12		-1.32%	
HST	13%		\$ 18.33	13%		\$ 18.09		-1.32%	
Ontario Electricity Rebate	31.8%	ó	\$ (44.83)	31.8%		\$ (44.24)			
Total Bill on TOU			\$ 114.48			\$ 112.97	\$ (1.51)	-1.32%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0373 1.0373 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current OF	B-Approved	d		Proposed		lm	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 40.08	1	\$ 40.08	\$ 40.76	1	\$ 40.76	\$ 0.68	1.70%	
Distribution Volumetric Rate	\$ 0.0119	2000	\$ 23.80	\$ 0.0121	2000	\$ 24.20	\$ 0.40	1.68%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0010	2000	\$ 2.00	\$ 0.0006	2000	\$ 1.20	\$ (0.80)	-40.00%	
Sub-Total A (excluding pass through)			\$ 65.88			\$ 66.16	\$ 0.28	0.43%	
Line Losses on Cost of Power	\$ 0.1280	75	\$ 9.55	\$ 0.1280	75	\$ 9.55	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0004	2,000	\$ 0.80	-\$ 0.0010	2,000	e (0.00)	\$ (2.80)	-350.00%	
Riders	\$ 0.0004	2,000	\$ 0.80	-\$ 0.0010	2,000	\$ (2.00)	\$ (2.80)	-350.00%	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)		
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)				6 0.57		6 0.57	\$ -	0.000/	
7 - 3 (11 /	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
Sub-Total B - Distribution (includes							A (0.70)	0.540/	
Sub-Total A)			\$ 76.80			\$ 74.08	\$ (2.72)	-3.54%	
RTSR - Network	\$ 0.0071	2,075	\$ 14.73	\$ 0.0064	2,075	\$ 13.28	\$ (1.45)	-9.86%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0016	2,075	\$ 3.32	\$ 0.0014	2,075	\$ 2.90	\$ (0.41)	-12.50%	
Transformation Connection	0.0016	2,073	φ 5.52	9 0.0014	2,075	ş 2.50	\$ (0.41)	-12.30 /6	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 94.85			\$ 90.26	\$ (4.59)	-4.84%	
Total B)			ş 54.05			ş 90.26	φ (4.59)	-4.04 /0	
Wholesale Market Service Charge	\$ 0.0034	2,075	\$ 7.05	\$ 0.0034	2,075	\$ 7.05	\$ -	0.00%	
(WMSC)	0.0054	2,073	Ψ 7.03	₽ 0.005∓	2,073	7.05	Ψ -	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	2,075	\$ 1.04	\$ 0.0005	2,075	\$ 1.04	\$ -	0.00%	
(RRRP)	·	2,070				, T	Ψ .		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25			\$ 0.25	\$ -	0.00%	
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84		1,280			0.00%	
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08		360			0.00%	
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%	
							7		
Total Bill on TOU (before Taxes)			\$ 359.19			\$ 354.60		-1.28%	
HST	13%		\$ 46.69	13%		\$ 46.10		-1.28%	
Ontario Electricity Rebate	31.8%		\$ (114.22)	31.8%		\$ (112.76)			
Total Bill on TOU			\$ 291.66			\$ 287.94	\$ (3.72)	-1.28%	

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approve	d				Proposed	Impact			
		ate \$)	Volume	Charg (\$)	Đ		Rate (\$)	Volume	Charge (\$)	\$ Chan	ge	% Change
Monthly Service Charge	\$	286.44	1	\$	286.44	\$	291.31	1	\$ 291.31	\$	4.87	1.70%
Distribution Volumetric Rate	\$	2.3975	135	\$	323.66	\$	2.4383	135	\$ 329.17	\$	5.51	1.70%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	0.3351	135	\$	45.24	\$	0.1748	135	\$ 23.60	\$ (2	1.64)	-47.84%
Sub-Total A (excluding pass through)				\$	655.34				\$ 644.08	\$ (1	1.26)	-1.72%
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$ -	\$		
Total Deferral/Variance Account Rate	•	0.1645	135	•	22.24	-\$	0.3383	135	¢ (45.67)		7 00\	-305.65%
Riders	Þ	0.1645	135	\$	22.21	-\$	0.3383	135	\$ (45.67)	\$ (6	7.88)	-305.65%
CBR Class B Rate Riders	\$	-	135	\$	-	-\$	0.0480	135	\$ (6.48)	\$ (6.48)	
GA Rate Riders	\$	0.0023	52,500	\$	120.75	-\$	0.0005	52,500	\$ (26.25)	\$ (14	7.00)	-121.74%
Low Voltage Service Charge	\$	-	135	\$	-			135	\$ -	\$	- '	
Smart Meter Entity Charge (if applicable)				•	ļ			1				
, , , ,	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	135	\$	-	\$	-	135	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$	798.30				\$ 565.68	\$ (23	2.62)	-29.14%
Sub-Total A)										, ,		
RTSR - Network	\$	2.9048	135	\$	392.15	\$	2.6179	135	\$ 353.42	\$ (3	8.73)	-9.88%
RTSR - Connection and/or Line and	s	0.5347	135	\$	72.18	\$	0.4842	135	\$ 65.37	\$ (6.82)	-9.44%
Transformation Connection	Y	0.0041	100	Ψ	72.10	۳	0.4042	100	Ψ 00.01	Ψ (0.02)	0.447
Sub-Total C - Delivery (including Sub-				\$ 1.	262.63				\$ 984.46	\$ (27	8.17)	-22.03%
Total B)				Ψ .,	202.00				Ψ 504.40	Ψ (27	0.11,	-11.007
Wholesale Market Service Charge	s	0.0034	54.458	\$	185.16	\$	0.0034	54,458	\$ 185.16	\$	_	0.00%
(WMSC)	*	0.0004	04,400	Ψ	100.10	•	0.0004	04,400	100.10	1		0.007
Rural and Remote Rate Protection	e	0.0005	54,458	¢	27.23	\$	0.0005	54.458	\$ 27.23	\$	_	0.00%
(RRRP)	Ψ		34,430	Ψ				34,430			_	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	54,458	\$ 7,	449.89	\$	0.1368	54,458	\$ 7,449.89	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price					925.16				\$ 8,646.99		8.17)	-3.12%
HST		13%		\$ 1,	160.27		13%		\$ 1,124.11	\$ (3	6.16)	-3.129
Ontario Electricity Rebate		31.8%		\$	-		31.8%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 10,	085.43				\$ 9,771.10	\$ (31	4.33)	-3.12%

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed	1			lm	pact
	Rate (\$)		Volume		harge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	3.754.95	1	\$	3.754.95	\$	3.818.78	1	\$	3.818.78		63.83	1.70%
Distribution Volumetric Rate	ŝ	2.3975	7100	\$	17,022.25	Š	2.4383	7100	\$	17,311,93	\$	289.68	1.70%
Fixed Rate Riders	s s	-	1	\$	-	\$	-	1	\$	-	\$	-	-
Volumetric Rate Riders	\$	0.2008	7100	\$	1,425.68	\$		7100	\$	-	\$	(1,425.68)	-100.00%
Sub-Total A (excluding pass through)				\$	22,202.88				\$	21,130.71	\$	(1,072.17)	-4.83%
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$	-	\$	-	
Total Deferral/Variance Account Rate	s	0.1555	7.100	•	1 104 05		0.2512	7 400		(4 702 E2)	\$	(2 007 57)	-261.54%
Riders	Þ	0.1555	7,100	Þ	1,104.05	-\$	0.2512	7,100	\$	(1,783.52)	Ф	(2,887.57)	-261.54%
CBR Class B Rate Riders	\$	-	7,100	\$	-	\$	-	7,100	\$	-	\$	-	
GA Rate Riders	\$	0.0023	2,150,627	\$	4,946.44	\$	-	2,150,627	\$	-	\$	(4,946.44)	-100.00%
Low Voltage Service Charge	\$	-	7,100	\$	-			7,100	\$	-	\$	- 1	
Smart Meter Entity Charge (if applicable)													
	Þ	-	1	Þ	-	Þ	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	7,100	\$	-	\$	-	7,100	\$	-	\$	_	
Sub-Total B - Distribution (includes				\$	28,253.37				s	19,347.19	\$	(8,906.18)	-31.52%
Sub-Total A)				*					*			, , ,	
RTSR - Network	\$	3.1394	7,100	\$	22,289.74	\$	2.8294	7,100	\$	20,088.74	\$	(2,201.00)	-9.87%
RTSR - Connection and/or Line and	s	1.2861	7,100	¢	9.131.31	•	1.1645	7.100	•	8.267.95	Φ.	(863.36)	-9.45%
Transformation Connection	Ψ	1.2001	7,100	Ψ	9,131.31	Ψ	1.1043	7,100	Ψ	0,201.33	9	(003.30)	-9.4370
Sub-Total C - Delivery (including Sub-				\$	59,674.42				\$	47,703.88	¢	(11,970.54)	-20.06%
Total B)				Ψ	00,014.42				٠	41,100.00	•	(11,010.04)	-20.0070
Wholesale Market Service Charge	\$	0.0034	2,230,845	\$	7,584.87	\$	0.0034	2,230,845	\$	7.584.87	\$	_	0.00%
(WMSC)	*	0.000	2,200,010	Ť	1,001.01	Υ	0.000	2,200,010	*	1,00	Ψ.		0.0070
Rural and Remote Rate Protection	\$	0.0005	2,230,845	\$	1.115.42	\$	0.0005	2,230,845	s	1.115.42	\$	_	0.00%
(RRRP)	*		2,200,040	ų.	, -	Ť		2,200,040		,			
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1368	2,230,845	\$	305,179.65	\$	0.1368	2,230,845	\$	305,179.65	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	373,554.62				\$	361,584.08			-3.20%
HST		13%		\$	48,562.10		13%		\$	47,005.93	\$	(1,556.17)	-3.20%
Ontario Electricity Rebate		31.8%		\$	-		31.8%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	422,116.72				\$	408,590.01	\$	(13,526.71)	-3.20%

In the manager's summary, discuss the reas

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP 800 kWh - kW 1.0373 1.0373 Consumption

Demand Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approve			Proposed		Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 21.56		\$ 21.56			\$ 21.93		1.72%	
Distribution Volumetric Rate	\$ 0.0055	800	\$ 4.40	\$ 0.0056	800	\$ 4.48	\$ 0.08	1.82%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -		\$ -	\$ -		
Volumetric Rate Riders	\$ 0.0005	800		\$ -	800		\$ (0.40)	-100.00%	
Sub-Total A (excluding pass through)			\$ 26.36			\$ 26.41	\$ 0.05	0.19%	
Line Losses on Cost of Power	\$ 0.1280	30	\$ 3.82	\$ 0.1280	30	\$ 3.82	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0004	800	\$ 0.32	-\$ 0.0010	800	\$ (0.80)	\$ (1.12)	-350.00%	
Riders	0.0004		Φ 0.32	-		,	, ,	-330.00 /6	
CBR Class B Rate Riders	\$ -	800	\$ -	-\$ 0.0001		\$ (0.08)	\$ (0.08)		
GA Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -		
Low Voltage Service Charge	\$ -	800	\$ -		800	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)			\$ -		4	s -	\$ -		
	-	'	ъ -	3 -		\$ -	ъ -		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 30.50			\$ 29.35	\$ (1.15)	-3.77%	
Sub-Total A)						1.0	. ,		
RTSR - Network	\$ 0.0071	830	\$ 5.89	\$ 0.0064	830	\$ 5.31	\$ (0.58)	-9.86%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0016	830	\$ 1.33	\$ 0.0014	830	\$ 1.16	\$ (0.17)	-12.50%	
Transformation Connection	\$ 0.0016	830	φ 1.55	\$ 0.0014	830	9 1.10	φ (0.17)	-12.50 /6	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 37.72			\$ 35.82	\$ (1.90)	-5.03%	
Total B)			φ 31.12			\$ 35.02	φ (1.50)	-5.03 /6	
Wholesale Market Service Charge	\$ 0.0034	830	\$ 2.82	\$ 0.0034	830	\$ 2.82	¢ _	0.00%	
(WMSC)	0.0034	030	Ψ 2.02	ψ 0.0054	030	2.02	Ψ -	0.0070	
Rural and Remote Rate Protection	\$ 0.0005	830	\$ 0.41	\$ 0.0005	830	\$ 0.41	\$ -	0.00%	
(RRRP)	,		· ·		030	•	1		
Standard Supply Service Charge	\$ 0.25		\$ 0.25			\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.1280		\$ 65.54		512			0.00%	
TOU - Mid Peak	\$ 0.1280		\$ 18.43			\$ 18.43		0.00%	
TOU - On Peak	\$ 0.1280	144	\$ 18.43	\$ 0.1280	144	\$ 18.43	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 143.61			\$ 141.71		-1.32%	
HST	13%		\$ 18.67	13%		\$ 18.42		-1.32%	
Ontario Electricity Rebate	31.8%	5	\$ (45.67)	31.8%		\$ (45.06)	\$ 0.60		
Total Bill on TOU			\$ 116.61			\$ 115.07	\$ (1.54)	-1.32%	

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

10,150 kWh 29 kW 1.0373 1.0373 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current Of	B-Approve	d		Proposed		lm	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 7.32	300		\$ 7.44	300	\$ 2,232.00	\$ 36.00	1.64%	
Distribution Volumetric Rate	\$ 1.7615	29	\$ 51.08	\$ 1.7914	29	\$ 51.95	\$ 0.87	1.70%	
Fixed Rate Riders	\$ -	300	\$ -	\$ -	300		\$ -		
Volumetric Rate Riders	\$ 13.3812	29	\$ 388.05	\$ 9.5584	29		\$ (110.86)	-28.57%	
Sub-Total A (excluding pass through)			\$ 2,635.14			\$ 2,561.14	\$ (73.99)	-2.81%	
Line Losses on Cost of Power	\$ 0.1280	379	\$ 48.46	\$ 0.1280	379	\$ 48.46	\$ -	0.00%	
Total Deferral/Variance Account Rate						(07.05)	. (00.44)	774 470/	
Riders	\$ 0.1436	29	\$ 4.16	-\$ 0.9638	29	\$ (27.95)	\$ (32.11)	-771.17%	
CBR Class B Rate Riders	\$ -	29	\$ -	-\$ 0.0444	29	\$ (1.29)	\$ (1.29)		
GA Rate Riders	\$ -	10,150	\$ -	\$ -	10,150	\$ -	\$ -		
Low Voltage Service Charge	· -	29	\$ -		29	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)			l *	_					
omare motor Ermity ornargo (in approacto)	\$ -	300	\$ -	\$ -	300	\$ -	\$ -		
Additional Fixed Rate Riders	s -	300	\$ -	s -	300	s -	\$ -		
Additional Volumetric Rate Riders	\$ -	29		\$ -	29		\$ -		
Sub-Total B - Distribution (includes	T		•	*		•			
Sub-Total A)			\$ 2,687.76			\$ 2,580.37	\$ (107.40)	-4.00%	
RTSR - Network	\$ 2.1903	29	\$ 63.52	\$ 1.9740	29	\$ 57.25	\$ (6.27)	-9.88%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and			1	1 ·		*	, ,		, , , , , , , , , , , , , , , , , , ,
Transformation Connection	\$ 0.4134	29	\$ 11.99	\$ 0.3743	29	\$ 10.85	\$ (1.13)	-9.46%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-									, , , , , , , , , , , , , , , , , , ,
Total B)			\$ 2,763.27			\$ 2,648.47	\$ (114.80)	-4.15%	
Wholesale Market Service Charge	\$ 0.0034	40.500		\$ 0.0034	10.529			0.000/	
(WMSC)	\$ 0.0034	10,529	\$ 35.80	\$ 0.0034	10,529	\$ 35.80	5 -	0.00%	
Rural and Remote Rate Protection		40.500			40 500			0.000/	
(RRRP)	\$ 0.0005	10,529	\$ 5.26	\$ 0.0005	10,529	\$ 5.26	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	300	\$ 75.00	\$ 0.25	300	\$ 75.00	\$ -	0.00%	
TOU - Off Peak	\$ 0.1280	6,496	\$ 831.49	\$ 0.1280	6,496	\$ 831.49	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1280	1,827	\$ 233.86	\$ 0.1280	1,827	\$ 233.86	\$ -	0.00%	
TOU - On Peak	\$ 0.1280	1,827	\$ 233.86	\$ 0.1280	1.827	\$ 233.86	\$ -	0.00%	
		.,,,,			.,,		+	*******	
Total Bill on TOU (before Taxes)			\$ 4.178.53			\$ 4.063.73	\$ (114.80)	-2.75%	
HST	13%		\$ 543.21	13%		\$ 528.28		-2.75%	
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	2.7070	
Total Bill on TOU	01.070		\$ 4,721.74	01.070		\$ 4,592.01	\$ (129.73)	-2.75%	
			7,721.77			4,002.01	Ţ (120.10)	2.1070	

Customer Class: STANDBY POWER SERVICE CLASSIFICATION

RPP / Non-RPP: 0

Consumption - kWh

Demand - kW

Current Loss Factor 1.0373

Proposed/Approved Loss Factor 1.0373

Current OER Approved

	Cur	rrent OE	B-Approve				Proposed	Impact		
	Rate (\$)		Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$	-	1	\$ -	.	\$ -	1	\$ -	\$ -	•
Distribution Volumetric Rate	\$	-	0	\$ -	.	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	Š	-	1	\$.	š -	1	\$ -	\$ -	
Volumetric Rate Riders	Š		0	\$.	.	š -	i o	*	\$ -	
Sub-Total A (excluding pass through)	Ť		-	\$.		T	-	\$ -	\$ -	
Line Losses on Cost of Power	\$ (0.1368	_	\$ -	.	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate				•					Ť	
Riders	\$	-	-	\$		\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	4	_	_	\$ -	.	s -	_	s -	\$ -	
GA Rate Riders	š	_	_	\$ -		\$ -	_	\$ -	\$ -	
Low Voltage Service Charge	ě	_		\$ -		-		\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	*	-		Ÿ			_	Ť	·	
Smart weter Entity Charge (ii applicable)	\$	-	1	\$ -	-	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$		1	\$		e	4	s -	\$ -	
Additional Volumetric Rate Riders	Š	-	_ '	\$		\$ - \$ -	. '	\$ -	\$ -	
Sub-Total B - Distribution (includes	*		_	•		Ψ -	-	,		
				\$				\$ -	\$ -	
Sub-Total A) RTSR - Network	\$	-	-	\$ -	-	s .		s -	\$ -	
RTSR - Connection and/or Line and	*	-	-	φ .		-	-	• -	φ -	
Transformation Connection	\$	-	-	\$.	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-				\$				\$ -	\$ -	
Total B) Wholesale Market Service Charge					_					
	\$	0.0034	-	\$.	\$ 0.0034	-	\$ -	\$ -	
(WMSC) Rural and Remote Rate Protection										
	\$	0.0005	-	\$.	\$ 0.0005	-	\$ -	\$ -	
(RRRP)	•			•	0-				•	0.000/
Standard Supply Service Charge	\$	0.25	1			\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak		0.1280	-	\$ -		\$ 0.1280	-	-	\$ -	
TOU - Mid Peak		0.1280	-	\$ -		\$ 0.1280	-	-	\$ -	
TOU - On Peak		0.1280	-	\$		\$ 0.1280	-	-	\$ -	
Non-RPP Retailer Avg. Price		0.1368	-	\$.	\$ 0.1368	-	-	\$ -	
Average IESO Wholesale Market Price	\$	0.1368	-	\$ -		\$ 0.1368	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)					.25			\$ 0.25		0.00%
HST		13%			.03	13%		\$ 0.03		0.00%
Ontario Electricity Rebate		31.8%		\$ -		31.8%		\$ -	\$ -	
Total Bill on TOU				\$ 0.	.28			\$ 0.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price					.25			\$ 0.25		0.00%
HST		13%		\$ 0.	.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate		31.8%		\$.	31.8%		\$ -		
Total Bill on Non-RPP Avg. Price				\$ 0.	28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 0.	.25			\$ 0.25	\$ -	0.00%
HST		13%		\$ 0.	.03	13%		\$ 0.03		0.00%
Ontario Electricity Rebate		31.8%		\$		31.8%		\$ -		
Total Bill on Average IESO Wholesale Market Price					28			\$ 0.28	\$ -	0.00%
										1,77,7

Current Loss Factor Proposed/Approved Loss Factor

S			Current O	EB-Approve					Proposed	1			lm	pact
Monthly Service Charge \$ 29.41 1 \$ 29.41 \$ 29.91 1 \$ 29.91 \$ 5.05 1.70% Distribution Volumetric Rate \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 126.67% Volumetric Rate Riders \$ 0.600 1 \$ 0.600 \$ 0.08 \$				Volume				Rate	Volume					
Distribution Volumetric Rate \$														
Fixed Rate Riders \$ 0.60 1 \$ 0.60 \$ (0.16) \$ (0.16) \$ (0.76) \$ -2667%	Monthly Service Charge	\$	29.41	1		29.41	\$	29.91			29.91	\$	0.50	1.70%
Volumetric Rate Riders S	Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through) \$ 30.01 \$ 29.83 \$ 0.19 -0.62%	Fixed Rate Riders	\$	0.60	1	\$	0.60	\$	(0.16)	1	\$	(0.16)	\$	(0.76)	-126.67%
Line Loses on Cost of Power \$ 0.1368 28 \$ 3.83 \$ 0.1368 28 \$ 3.83 \$ 5.7 5.000 \$	Volumetric Rate Riders	\$	-	750	\$	-	\$	0.0001	750	\$	0.08	\$	0.08	
Total Deferral/Variance Account Rate Riders \$ 0.0003 750 \$ 0.23 - 0.0008 750 \$ (0.60) \$ (0.83) -366.67% Riders \$ 0.0023 750 \$ - 0.0001 750 \$ (0.08)	Sub-Total A (excluding pass through)				\$	30.01				\$	29.83	\$	(0.19)	-0.62%
Riders \$ 0.0003 750 \$ 0.23 \$ 0.0008 750 \$ (0.60) \$ (0.83) -366.67%	Line Losses on Cost of Power	\$	0.1368	28	\$	3.83	\$	0.1368	28	\$	3.83	\$	-	0.00%
Riders CBR Class B Rate Riders \$ 0.0023 750 \$ 1.73 \$ 0.0005 750 \$ (0.08) \$ (0.08) \$ (2.10) -121.74% Low Voltage Service Charge \$ - 750 \$ - 750 \$ - 750 \$ - \$ - \$ 0.0005 Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ - \$ - \$ - \$ 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$	Total Deferral/Variance Account Rate		0.0000	750		0.00		0.0000	750		(0.00)	φ.	(0.00)	200 070
GA Rate Riders \$ 0.0023 750 \$ 1.73 \$ 0.0005 750 \$ (0.38) \$ (2.10) -121.74% Low Voltage Service Charge \$ - 750	Riders	•	0.0003	750	Э	0.23	-\$	0.0008	/50	Þ	(0.60)	Ф	(0.83)	-300.077
Low Voltage Service Charge \$ - 750 \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	CBR Class B Rate Riders	\$	-	750	\$	-	-\$	0.0001	750	\$	(80.0)	\$	(0.08)	
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 0.50 \$ 0.57 \$ 0.00% Additional Fixed Rate Riders \$ 0.57 1 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.50 \$ 0.00% \$	GA Rate Riders	\$	0.0023	750	\$	1.73	-\$	0.0005	750	\$	(0.38)	\$	(2.10)	-121,749
Smart Meter Entity Charge (if applicable) \$ 0.57 1 \$ 0.57 \$ 0.57 1 \$ 0.57 \$ 0.57 \$ 0.57 \$ 0.50 \$ 0.00%	Low Voltage Service Charge	\$		750	\$	-					-	\$	- '	
Additional Fixed Rate Riders \$												L		
Additional Volumetric Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$, , , , , , , , , , , , , , , , , , , ,	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.009
Sub-Total B - Distribution (includes \$ 36.36 \$ 33.17 \$ (3.19)	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	_	\$	_	
Sub-Total B - Distribution (includes \$ 36.36 \$ 33.17 \$ (3.19)		š	_	750		_	Š	_	750		_	\$	_	
Sub-Total A							Ť						(2.42)	
RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0016 778 \$ 1.24 \$ 0.0014 778 \$ 1.09 \$ (0.16) -12.50% Sub-Total C - Delivery (including Sub-Total B) \$ 0.0034 778 \$ 2.65 \$ 0.0034 778 \$ 2.65 \$ - 0.00% (MMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price Non-RPP Avg. Price HST Ontario Electricity Rebate \$ 31.8% \$ 47.48 \$ 31.8% \$ (47.48) \$ 31.8% \$ (47.48) \$ 31.8% \$ (46.22) \$ - 0.0070 \$ -					\$	36.36				\$	33.17	\$	(3.19)	-8.76%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0016 778 \$ 1.24 \$ 0.0014 778 \$ 1.09 \$ (0.16) -12.50% Sub-Total C - Delivery (including Sub-Total B) \$ 43.67 \$ 39.71 \$ (3.96) -9.07% Wholesale Market Service Charge (WMSC) \$ 0.0034 778 \$ 2.65 \$ 0.0034 778 \$ 2.65 \$ - 0.00% (WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0005 778 \$ 0.39 \$ 0.0005 778 \$ 0.39 \$ - 0.00% Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1368 750 \$ 102.60 \$ 0.1368 750 \$ 102.60 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 13% \$ 149.30 \$ 145.34 \$ (3.96) 2.2.65% HST Ontario Electricity Rebate \$ 31.8% \$ (47.48) 31.8% \$ (46.22) \$ - 0.50%	RTSR - Network	\$	0.0078	778	\$	6.07	\$	0.0070	778	\$	5.45	\$	(0.62)	-10.26%
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and											L	, ,	
Sub-Total C - Delivery (including Sub-Total B)	Transformation Connection	\$	0.0016	778	\$	1.24	\$	0.0014	778	\$	1.09	\$	(0.16)	-12.50%
Total B	Sub-Total C - Delivery (including Sub-					40.07				4	20.74		(2.00)	
(WMSC) \$ 0.0034 778 \$ 2.65 \$ 0.0034 778 \$ 2.65 \$ 0.005 Rural and Remote Rate Protection (RRRP) \$ 0.0005 778 \$ 0.0005 778 \$ 0.39 \$ - 0.00% Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1368 750 \$ 102.60 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 149.30 \$ 145.34 \$ (3.96) -2.65% HST 13% \$ 19.41 13% \$ 18.89 \$ (0.52) Ontario Electricity Rebate 31.8% \$ (47.48) 31.8% \$ (46.22)	Total B)				Þ	43.67				Þ	39.71	Þ	(3.96)	-9.079
(VMMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.0005 778 \$ 0.39 \$ 0.0005 778 \$ 0.39 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 149.30 \$ 149.30 \$ 145.34 \$ (3.96) -2.65% HST Ontario Electricity Rebate 31.8% \$ 47.48 31.8% \$ (46.22) \$ (46.22)	Wholesale Market Service Charge		0.0004	770	Φ.	0.05	•	0.0004	770	•	0.05	4		0.000
RRRP	(WMSC)	•	0.0034	778	Ъ	2.00	Þ	0.0034	118	Þ	2.65	Ф	-	0.00%
(RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1368 750 \$ 102.60 \$ 0.1368 750 \$ 102.60 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 149.30 \$ 145.34 \$ (3.96) -2.65% HST 13% \$ 19.41 13% \$ 18.89 \$ (0.52) -2.65% Ontario Electricity Rebate 31.8% \$ (47.48) 31.8% \$ (46.22)	Rural and Remote Rate Protection			770	_	0.00	_					_		0.000
Standard Supply Service Charge	(RRRP)	\$	0.0005	778	\$	0.39	\$	0.0005	778	\$	0.39	\$	-	0.009
Non-RPP Retailer Avg. Price \$ 0.1368 750 \$ 102.60 \$ 0.1368 750 \$ 102.60 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 149.30 \$ 145.34 \$ (3.96) -2.65%														
Total Bill on Non-RPP Avg. Price \$ 149.30 \$ 145.34 \$ (3.96) -2.65% IST 13% \$ 19.41 13% \$ 18.89 \$ (0.52) -2.65% Ontario Electricity Rebate 31.8% \$ (47.48) 31.8% \$ (46.22)		\$	0.1368	750	\$	102.60	\$	0.1368	750	\$	102.60	\$	-	0.009
HST 13% \$ 19.41 13% \$ 18.89 \$ (0.52) -2.65% Ontario Electricity Rebate 31.8% \$ (47.48) 31.8% \$ (46.22)														
HST 13% \$ 19.41 13% \$ 18.89 \$ (0.52) -2.65% Ontario Electricity Rebate 31.8% \$ (47.48) 31.8% \$ (46.22)	Total Bill on Non-RPP Avg. Price				\$	149.30				ŝ	145.34	\$	(3.96)	-2.65%
Ontario Electricity Rebate 31.8% \$ (47.48) 31.8% \$ (46.22)			13%		\$			13%		-				
												1 *	(0.02)	2.007
100.11 V 104.24 V (4.40) 2.000			01.070					31.070				\$	(4.48)	-2.65%
	Total San California Largari 100				Ť	100.71				Ť	107.27	Ť	(4.40)	2.00/

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

- kW

Demand

Current Loss Factor	1.0373
Proposed/Approved Loss Factor	1.0373
•	

		Current Ol	B-Approve					Proposed			Im	npact
	Rate		Volume	Char			Rate	Volume	Charge			
	(\$)			(\$)			(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	40.08		\$		\$	40.76	1		.76		
Distribution Volumetric Rate	\$	0.0119	2000	\$	23.80	\$	0.0121	2000	\$ 24	.20	\$ 0.40	1.68%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$ -	
Volumetric Rate Riders	\$	0.0010	2000		2.00	\$	0.0006	2000		.20		
Sub-Total A (excluding pass through)				\$	65.88					.16		0.43%
Line Losses on Cost of Power	\$	0.1368	75	\$	10.21	\$	0.1368	75	\$ 10	.21	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	0.0004	2,000	\$	0.80	-\$	0.0010	2,000	\$ (2	.00)	\$ (2.80)	-350.00%
Riders	*	0.000				I i				- 1	,	
CBR Class B Rate Riders	\$	-	-,	\$		-\$	0.0001	2,000		.20)		
GA Rate Riders	\$	0.0023	2,000		4.60	-\$	0.0005	2,000		.00)		-121.74%
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$ -	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	s	0.57	- 1	s n	.57	\$ -	0.00%
	Ĭ.	0.01			0.01	Ť	0.07				•	0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$ -	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$		\$ -	
Sub-Total B - Distribution (includes				\$	82.06				\$ 73	.74	\$ (8.32)	-10.14%
Sub-Total A)				•					•		, ,,,	1 11
RTSR - Network	\$	0.0071	2,075	\$	14.73	\$	0.0064	2,075	\$ 13	.28	\$ (1.45)	-9.86%
RTSR - Connection and/or Line and	\$	0.0016	2,075	\$	3.32	\$	0.0014	2,075	\$ 2	.90	\$ (0.41)	-12.50%
Transformation Connection	· ·		_,	-		*		=,	•		+ (+/	
Sub-Total C - Delivery (including Sub-				\$	100.10				\$ 89	.92	\$ (10.19)	-10.18%
Total B)				*					•		* ()	
Wholesale Market Service Charge	\$	0.0034	2,075	\$	7.05	\$	0.0034	2,075	\$ 7	.05	\$ -	0.00%
(WMSC)	•		**	•		Ι.		,,	•		•	
Rural and Remote Rate Protection	\$	0.0005	2,075	\$	1.04	\$	0.0005	2,075	S 1	.04	\$ -	0.00%
(RRRP)	*		_,	•		*		_,	*		*	
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$	0.1368	2,000	\$	273.60	\$	0.1368	2,000	\$ 273	.60	\$ -	0.00%
Total Bill on Non-RPP Avg. Price				\$	381.80	1				.61		
HST		13%		\$	49.63	I	13%			.31	\$ (1.32)	-2.67%
Ontario Electricity Rebate		31.8%		\$	(121.41)	1	31.8%		\$ (118			1
Total Bill on Non-RPP Avg. Price				\$	431.43				\$ 419	.92	\$ (11.51)	-2.67%

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed	ı			lm	pact
		Rate (\$)	Volume		narge (\$)		Rate (\$)	Volume		Charge (\$)	٩	Change	% Change
Monthly Service Charge	\$	286.44	1	\$	286.44	s	291.31	1	\$	291.31	\$	4.87	1.70%
Distribution Volumetric Rate	Š	2.3975	135		323.66		2.4383	135		329.17	\$	5.51	1.70%
Fixed Rate Riders	Š		1	\$	-	Š	-	1	Š	-	\$	-	
Volumetric Rate Riders	\$	0.3351	135	\$	45.24	\$	0.1748	135	s	23.60	\$	(21.64)	-47.84%
Sub-Total A (excluding pass through)	T C			\$	655.34				\$	644.08	\$	(11.26)	-1.72%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		0.1645	135	\$	22.21	-\$	0.3383	135	\$	(45.67)		(67.88)	-305.65%
Riders	ð	0.1045	133	Ф	22.21	-\$	0.3363	135	Þ	(45.67)	Ф	(67.00)	-303.03%
CBR Class B Rate Riders	\$	-	135	\$		-\$	0.0480	135		(6.48)	\$	(6.48)	
GA Rate Riders	\$	0.0023	52,500		120.75	-\$	0.0005	52,500		(26.25)	\$	(147.00)	-121.74%
Low Voltage Service Charge	\$	-	135	\$	-			135	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	s	-	1	\$	_	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	Š		135	\$	_	\$	_	135		_	\$	-	
Sub-Total B - Distribution (includes				\$	798.30				s	565.68	\$	(232.62)	-29.14%
Sub-Total A)												, ,	
RTSR - Network	\$	2.9048	135	\$	392.15	\$	2.6179	135	\$	353.42	\$	(38.73)	-9.88%
RTSR - Connection and/or Line and	s	0.5347	135	\$	72.18	\$	0.4842	135	•	65.37	\$	(6.82)	-9.44%
Transformation Connection	•	0.0041	100	Ψ	72.10	۳	0.4042	100	۳	00.01	Ψ	(0.02)	0.447
Sub-Total C - Delivery (including Sub- Total B)				\$	1,262.63				\$	984.46	\$	(278.17)	-22.03%
Wholesale Market Service Charge			54.450		105.10		0.0004	= 4 4 = 0	_	105.10	_		0.000
(WMSC)	\$	0.0034	54,458	\$	185.16	\$	0.0034	54,458	\$	185.16	\$	-	0.00%
Rural and Remote Rate Protection		0.0005	54.450		07.00	_	0.0005	F4.450		07.00			0.000
(RRRP)	\$	0.0005	54,458	\$	27.23	Þ	0.0005	54,458	Þ	27.23	Ф	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1368	54,458	\$	7,449.89	\$	0.1368	54,458	\$	7,449.89	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	8,924.91				\$	8,646.74		(278.17)	-3.12%
HST		13%	l	\$	1,160.24		13%		\$	1,124.08	\$	(36.16)	-3.12%
Ontario Electricity Rebate		31.8%		\$	-		31.8%		\$	-			
Total Bill on Non-RPP Avg. Price				\$	10,085.14				\$	9,770.81	\$	(314.33)	-3.12%

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approve			Proposed		In	npact
	Rate		Volume	Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	7.32	300					\$ 36.00	1.64%
Distribution Volumetric Rate	\$	1.7615	29	\$ 51.08				\$ 0.87	1.70%
Fixed Rate Riders	\$	-	300		\$ -	300		\$ -	
Volumetric Rate Riders	\$	13.3812	29		\$ 9.5584	29			
Sub-Total A (excluding pass through)	ļ			\$ 2,635.14			\$ 2,561.14		
Line Losses on Cost of Power	\$	0.1368	379	\$ 51.79	\$ 0.1368	379	\$ 51.79	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	0.1436	29	\$ 4.16	-\$ 0.9638	29	\$ (27.95)	\$ (32.11)	-771.17%
Riders	Ĭ.			•			, ,	` ` '	
CBR Class B Rate Riders	\$	-	29	\$ -	-\$ 0.0444		\$ (1.29)		
GA Rate Riders	\$	0.0023	10,150	\$ 23.35	-\$ 0.0005		\$ (5.08)	\$ (28.42)	-121.74%
Low Voltage Service Charge	\$	-	29	\$ -		29	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$	-	300	\$ -	s -	300	s -	\$ -	
	1			•				,	
Additional Fixed Rate Riders	\$	-	300	\$ -	\$ -	300		\$ -	
Additional Volumetric Rate Riders	\$	-	29	\$ -	\$ -	29	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 2,714.44			\$ 2,578.62	\$ (135.82)	-5.00%
Sub-Total A) RTSR - Network	s	2.1903	29	\$ 63.52	\$ 1.9740	29	\$ 57.25	¢ (0.07)	-9.88%
RTSR - Network RTSR - Connection and/or Line and	Þ	2.1903	29	\$ 63.52	\$ 1.9740	29	\$ 57.25	\$ (6.27)	
	\$	0.4134	29	\$ 11.99	\$ 0.3743	29	\$ 10.85	\$ (1.13)	-9.46%
Transformation Connection				·				, ,	· · · · · · · · · · · · · · · · · · ·
Sub-Total C - Delivery (including Sub-				\$ 2,789.95			\$ 2,646.72	\$ (143.22)	-5.13%
Total B) Wholesale Market Service Charge									
(WMSC)	\$	0.0034	10,529	\$ 35.80	\$ 0.0034	10,529	\$ 35.80	\$ -	0.00%
(WMSC) Rural and Remote Rate Protection									
(RRRP)	\$	0.0005	10,529	\$ 5.26	\$ 0.0005	10,529	\$ 5.26	\$ -	0.00%
Standard Supply Service Charge	e	0.25	300	\$ 75.00	\$ 0.25	300	\$ 75.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1368	10,150					Ψ	0.00%
Average IESO Wholesale Market Frice	1.4	0.1300	10,130	φ 1,300.32	\$ 0.1300	10,130	ş 1,300.32	φ -	0.00 /8
Total Bill on Average IESO Wholesale Market Price	1			\$ 4,294.53	1		\$ 4,151.31	\$ (143.22)	-3.34%
HST	1	13%		\$ 4,294.53 \$ 558.29	139	, [\$ (143.22) \$ (18.62)	
Ontario Electricity Rebate		31.8%		\$ 556.29	31.89		φ 539.07 ¢	φ (10.02)	-3.34%
Total Bill on Average IESO Wholesale Market Price		31.0%		\$ 4,852.82	31.07	D	\$ 4,690.98	\$ (161.84)	-3.34%
Total bill on Average 1530 Wholesale Market Price				φ 4,852.82			a 4,690.98	э (161.84)	-3.34%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 52,500 kWh

Demand

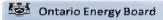
135 kW 1.0373 1.0373 Current Loss Factor
Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 286.44		\$ 286.44	\$ 291.31		\$ 291.31		1.70%	
Distribution Volumetric Rate	\$ 2.3975	135	\$ 323.66	\$ 2.4383	135		\$ 5.51	1.70%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ 0.3351	135		\$ 0.1748	135		\$ (21.64)	-47.84%	
Sub-Total A (excluding pass through)			\$ 655.34			\$ 644.08		-1.72%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	\$ 0.1645	135	\$ 22.21	-\$ 0.3383	135	\$ (45.67)	\$ (67.88)	-305.65%	
Riders		405	•		405		,		
CBR Class B Rate Riders		135	\$ -	-\$ 0.0480	135	\$ (6.48)		404 740/	
GA Rate Riders	\$ 0.0023	52,500		-\$ 0.0005	52,500	\$ (26.25)		-121.74%	
Low Voltage Service Charge	\$ -	135	\$ -		135	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	s -	\$ -		
Additional Volumetric Rate Riders	-	135	\$ -	\$ -	135	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 798.30			\$ 565.68	\$ (232.62)	-29.14%	
Sub-Total A)			•				,		
RTSR - Network	\$ 2.9048	135	\$ 392.15	\$ 2.6179	135	\$ 353.42	\$ (38.73)	-9.88%	
RTSR - Connection and/or Line and	\$ 0.5347	135	\$ 72.18	\$ 0.4842	135	\$ 65.37	\$ (6.82)	-9.44%	
Transformation Connection	0.0047	100	Ψ 72.10	V 0.4042	100	Ψ 00.07	ψ (0.02)	0.4470	
Sub-Total C - Delivery (including Sub- Total B)			\$ 1,262.63			\$ 984.46	\$ (278.17)	-22.03%	
Wholesale Market Service Charge									
(WMSC)	\$ 0.0034	54,458	\$ 185.16	\$ 0.0034	54,458	\$ 185.16	\$ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0005	54,458	\$ 27.23	\$ 0.0005	54,458	\$ 27.23	s -	0.00%	
(RRRP)	,	34,436			34,430	*			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25] 1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1368	54,458	\$ 7,449.89	\$ 0.1368	54,458	\$ 7,449.89	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 8,925.16	ı		\$ 8,646.99	\$ (278.17)	-3.12%	
HST	13%		\$ 1,160.27	13%		\$ 1,124.11			
Ontario Electricity Rebate	31.8%		\$ 1,100.27	31.8%	1	φ 1,124.11 ¢ -	φ (30.10)	-3.1270	
Total Bill on Average IESO Wholesale Market Price	31.0%		\$ 10,085.43	31.0%		\$ 9,771.10	\$ (314.33)	-3.12%	
Total Bill off Average 1230 Wholesale Market Price			Ψ 10,065.45			9,771.10	ψ (314.33)	-3.12 /0	

In the manager's summary, discuss the reas

Niagara-on-the-Lake Hydro Inc. EB-2020-0042 Manager's Summary Page **37** of **44** Filed October 2020

1 Appendix 3 - NOTLH - 2021 GA Analysis Workform



GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	
Utility Nan	ne NIAGARA-ON-THE-LAKE HYDRO INC.

Note 1

For Account 1589

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
- b) If the account was last approved on an interim basis, and
 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example

- Scenario a -lf 2018 balances were last approved on a final basis Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances Select 2018 and a

Analysis Workform for 2019 will be generated.

- Scenario bii If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were
- approved for disposition Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2019	\$ -	\$ 43,540	\$ (64,625)	\$ (21,085)	\$ (21,085)	\$ 8,663,487	-0.2%
Cumulative Balance	-	\$ 43,540	\$ (64,625)	\$ (21,085)	\$ (21,085)	\$ 8,663,487	N/A



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Consumption But Excluding for Ecos Fact	or (Butu to agree with rivit as applied	DIC)		
Year		2019		
Total Metered excluding WMP	C = A+B	229,312,805	kWh	100%
RPP	A	116,852,325	kWh	51.0%
Non RPP	B = D+E	112,460,481	kWh	49.0%
Non-RPP Class A	D	35,841,899	kWh	15.6%
Non-RPP Class B*	E	76.618.581	kWh	33.4%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3	CA DIIII	na Rate

GA is billed on the Actual

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount

ear 2019

Teal	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	6,541,912			6,541,912	0.08092	\$ 529,371	0.08092	\$ 529,371	\$ -
February	5,946,329			5,946,329	0.08812	\$ 523,991	0.08812	\$ 523,991	\$ -
March	6,306,558			6,306,558	0.08041	\$ 507,110	0.08041	\$ 507,110	\$ -
April	5,530,369			5,530,369	0.12333	\$ 682,060	0.12333	\$ 682,060	\$ -
May	5,649,161			5,649,161	0.12604	\$ 712,020	0.12604	\$ 712,020	\$ -
June	5,980,093			5,980,093	0.13728	\$ 820,947	0.13728	\$ 820,947	\$ -
July	8,298,052			8,298,052	0.09645	\$ 800,347	0.09645	\$ 800,347	\$ -
August	8,201,292			8,201,292	0.12607	\$ 1,033,937	0.12607	\$ 1,033,937	\$ -
September	7,098,176			7,098,176	0.12263	\$ 870,449	0.12263	\$ 870,449	\$ -
October	6,496,704			6,496,704	0.13680	\$ 888,749	0.13680	\$ 888,749	\$ -
November	6,580,289			6,580,289	0.09953	\$ 654,936	0.09953	\$ 654,936	\$ -
December	6,861,583			6,861,583	0.09321	\$ 639,568	0.09321	\$ 639,568	\$ -
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	79,490,517	-	-	79,490,517		\$ 8,663,487		\$ 8,663,487	\$ -

Calculated Loss Factor	1.0375
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0373
Difference	0.0002

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.
NOTE 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
NOTL Hydro updates the effective date of the GA rate type in the billing system monthly. This enables NOTL Hydro to

) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%			

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in Year)	1 the \$ 43,540		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-R 1a Volumes - prior year	\$ -	n/a		
CT 148 True-up of GA Charges based on Actual Non-R 1b Volumes - current year	PP	n/a		
Remove prior year end unbilled to actual revenue 2a differences	\$ -	2018 unbilled revenues were true-up to actual amounts at year end		
2b Add current year end unbilled to actual revenue differen		2019 unbilled revenues were true-up to actual amounts at year end		
Remove difference between prior year accrual/unbilled 3a actual from load transfers		n/a		
Add difference between current year accrual/unbilled to 3b actual from load transfers		n/a		
Significant prior period billing adjustments recorded in 3 current year	\$ -	n/a		
4 Differences in actual system losses and billed TLFs		Difference between kWh used to calculate GA expense and actual amount billed to customers	No	difference in losses to be captured in
5 CT 2148 for prior period corrections	\$ (78,677)	Generation estimates used for 1598 purposes were trued-up to actuals with the IESO and the difference was	Yes	
6 Others as justified by distributor				
7				
8				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (21,085)
	Net Change in Expected GA Balance in the Year Per	
	Analysis	\$ -
	Unresolved Difference	\$ (21,085)
	Unresolved Difference as % of Expected GA Payments	
	to IESO	-0.2%

Ontario Energy Board

GA Analysis Workform -Account 1588 and 1589 **Principal Adjustment Reconciliation**

Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment Explanation				
Adjustment Description	Amount	To be reversed in current application?	reversed in current application	
Difference between generation estimates provided to IESO and actual	78,553	Yes		
2				
3				
4				
5				
6				
7				
8				
Total	78,553		•	
Total principal adjustments included in last approved balance				
Difference	78,553			

Account 1588 - RSVA Power					
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application	
1					
2					
3					
4					
5					
6					
7					
8					
	Total			•	
	Total principal adjustments included in last approved balance				
	Difference				

Note 8 Principal adjustment reconciliation in current application

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule 3) The Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition priorid. It should not be impacted by reversessal from prior year approved principal adjustments.

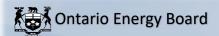
Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adju	ustment	i
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table about	ove)	
	1 Difference between generation estimates provided to IESO and actual	(78,553.00)	
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustmen	nts (78,553)	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustmen		
	Total Principal Adjustments to be Included on DVA Continuity Schedule	(78,553)	

		Account 1588 - RSVA Power		
Year		Adjustment Description	Amount	Year Recorded in GL
	Reversals	of prior approved principal adjustments (auto-populated from table above)		
	1			
	2			
	3			
	4			
	5			
	6			
	7			
	8			
		Total Reversal Principal Adjustments		
	Current year principal adjustments			
		CT 148 true-up of GA Charges based on actual RPP volumes		
		CT 1142 true-up based on actuals		
	3	Unbilled to actual revenue differences		
	4			
	5			
	6			
	7			
	8			
		Total Current Year Principal Adjustments		
		Total Principal Adjustments to be Included on DVA Continuity Schedule		

Niagara-on-the-Lake Hydro Inc. EB-2020-0042 Manager's Summary Page **38** of **44** Filed October 2020

1 Appendix 4 - NOTLH - 2021 Generic LRAMVA Workform



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 5.0 (2021)

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. The balances are populated from entries into other tabs throughout this work form.
1-a. Summary of Changes	Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.
3-a. Rate Class Allocations	A blank spreadsheet is provided to allow LDCs to populate distributor specific rate class percentages to allocate actual CDM savings to different customer classes.
4. 2011-2014 LRAM	Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.
5. 2015-2020 LRAM	Tables 5-a, 5-b, 5-c and 5-d include the template 2015-2020 LRAMVA work forms.
6. Carrying Charges	Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



LRAMVA Work Form: Instructions

Version 5.0 (2021)

LRAMVA Checklist/Schematic Tab below: o Highlight of conclude any of Provide do recent load for control of the	cumentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a. The required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new and carrying charges amounts by year and the totals for rate rider calculations. The required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new and carrying charges amounts by year and the totals for rate rider calculations. The required to report any past approved LRAMVA. There are separate tables indicating new and carrying charges amounts by year and the totals for rate rider calculations.
o Include any o Provide do recent load for o Include a control of the Report of the Report. The operation of the Report of the R	necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form. cumentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most receast was approved. Apply of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO. ESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results 2015 savings adjustments should be included in the 2016 Final Results 2015 savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results 2015 savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results 2015 savings adjustments of 2015 programs will be provided to LDCs with the 2016 Final Results 2015 savings adjustments of 2015 programs will be provided to LDCs with the 2016 Final Results 2015 savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results 2015 programs will be provided to LDCs with the 2016 Final Results 2015 programs and provided to LDCs with the 2016 Final Results 2015 programs and 2015 provided to LDCs with the 2016 Final Results 2015 provided to LDCs with the 2016 Final Results 2015 provided to LDCs with the 2016 Final Results 2015 provided to LDCs with the 2016 Final Results 2015 provided to LDCs with the 2016 Final Results 2015 provided to LDCs with the 2016 Final Results 2015 provided to LDCs with the 2016 Final Results 2015 pro
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recent load for o Include a company of the Include and a polythe Include and Inclu	recast was approved. pop of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO. SO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results 2015 savings adjustments should be included in the 2015 verified results reports, inserted in Tab 8 (i.e., streetlighting projects), and the 2015 verified results reports, inserted in Tab 8 (i.e., streetlighting projects), and analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a. For equired to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new and carrying charges amounts by year and the totals for rate rider calculations. For equired to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new and carrying charges amounts by year and the totals for rate rider calculations. For equired to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. There are separate tables indicating new and carrying charges amounts by year and the totals for rate rider calculations.
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Tab 3-a. Rate Class Allocations A tab is provinger. The rat Tabs 4 and 5 (2011-2020) Distributors so Input or mavailable upc Ensure the the IESO in 2	nould complete the tables with rate class specific distribution rates and adjustments as applicable.
Tabs 4 and 5 (2011-2020) Distributors s Input or m available upc Ensure the the IESO in 2	
o Input or m available upc o Ensure th the IESO in 2 o Confirm th	ded to allow LDCs to include documentation or analysis on how rate class allocations for actual CDM savings were determined by customer class and program each class allocations would support the LRAMVA rate class allocation figures used in Tabs 4 and 5.
available upc o Ensure the the IESO in 2 o Confirm th	nould complete the lost revenue calculation for 2011-2014 program years and 2015-2020 program years, as applicable, by undertaking the following:
the IESO in 2	nually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is n request from the IESO.
	t the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by 013 should be included in the 2012 program savings table.
	emonthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1- t the new monthly multiplier that has been used.
	te class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the ionale in Tab 1-a and highlight the change.
o Provide a totals, as app	sumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA opriate.
	re requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for ariance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying
Persistence s Tab 7. Persistence Report persistence r	avings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's
Tab 8. Streetlighting A tab is provi	oport.



LRAMVA Work Form: Checklist and Schematic

Version 5.0 (2021)

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and COSt Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend	Drop Down List (Blue)	
Important Checklist		
Yes	o Highlight changes to this work form made by the LDC, if any	y, and provide rationale for the change in Tab 1-a
Not Applicable	o Include any necessary assumptions the LDC has to make in	n its LRAMVA work form in the "Notes" section of the work form
Yes	o Provide documentation on the LRAMVA threshold by provide	ing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
No	o Include a copy of initiative-level persistence savings informa	tion that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
Yes	o Apply the IESO verified savings adjustments to the year it re	lates to.
Yes	o Provide documentation or data substantiating savings from	projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable
No	o Provide documentation or analysis on how rate class alloca	tions were determined by customer class and program each year, inserted in Tab 3-a

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2020 LRAM"			Tables 1-a and 1-b
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"			

LRAMVA Work Form: **Summary Tab**

Version 5.0 (2021)

Legend

User Inputs (Green)

Auto Populated Cells (White) Instructions (Grey)

LDC Name

Niagara-on-the-Lake Hydro Inc.

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application		
Previous LRAMVA Application (EB#)	EB-2018-005	6
Application of Previous LRAMVA Claim	2019 COS	
Period of LRAMVA Claimed in Previous Application	2016-2017	
Amount of LRAMVA Claimed in Previous Application	s	202,708.0

B. Current LRAMVA Application Current LRAMVA Application (EB#) EB-2020-0042 Application of Current LRAMVA Claim 2021 IRM Application 2018-2019 Period of New LRAMVA in this Application Period of Rate Recovery (# years)

Actual Lost Revenues (\$)	A	\$ 229,839
Forecast Lost Revenues (\$)	В	\$ 43,939
Carrying Charges (\$)	c	\$ 6,78
LRAMVA (\$) for Account 1568	A-B+C	\$ 192,684

C. Documentation of Changes Original Amount Amount for Final Disposition

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform

The LRAM/N total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deterral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAM/N claim. Column F of Table 1-a should include projected carrying charges amounts as determined on an article stable size for Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$14,858	\$617	\$15,475
GS<50 kW	kWh	\$53,157	\$1,809	\$54,966
GS 50 - 4,999 kW	kW	\$73,577	\$2,608	\$76,186
Large Use	kW	\$0	\$0	\$0
Unmetered	kWh	\$0	\$0	\$0
Steet Lights	kW	\$44,307	\$1,750	\$46,057
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$185,900	\$6,785	\$192,684

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check man't 'to indicate the years in which IEAMNA has been claimed. If you inserted a check-man't for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any IEAMNA from a prior year that has already been claimed cannot be included in the current IEAMNA disposition, with the exception of the case noted below.

ILDCs are seeking to claim true-up amounts that were previously approved by the CEB, please role that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the CEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected in include projected contrigor, dargers amount in one Well of Ealer is below. LDCs and such executary only began soluted with the LDAMAY balance in one SE.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS 50 - 4,999 kW	Large Use	Unmetered	Steet Lights									Total
		kWh	kWh	kW	kW	kWh	kW	0	0	0	0	0	0	0	0	
2011 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2012 Actuals	8	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
2012 Forecast	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2013 Actuals	a	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2014 Actuals	- I	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2015 Actuals	8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2016 Actuals	■	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Forecast	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2017 Actuals	₫	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast	-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2018 Actuals		\$14,244.96	\$39,717.95	\$42,151.08	\$0.00	\$0.00	\$32,212.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$128,326.05
2018 Forecast	-	(\$2,028.78)	(\$14,525.98)	(\$2,446.46)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$19,001.22)
Amount Cleared																
2019 Actuals		\$3,512.64	\$40,858.04	\$45,046.81	\$0.00	\$0.00	\$12,095.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$101,512.51
2019 Forecast		(\$871.02)	(\$12,892.80)	(\$11,174.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$24,937.82)
Amount Cleared																
Carrying Charges		\$617.35	\$1,808.97	\$2,608.28	\$0.00	\$0.00	\$1,749.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,784.53
Total LRAMVA Balance		\$15,475	\$54,966	\$76,186	\$0	\$0	\$46,057	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$192,684

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Summary of Changes

Version 5.0 (2021)

Legend	User Inputs (Green)
	Drop Down List (Blue)
	Instructions (Grev)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	Rationale
1	4. 2011-2014 LRAM	B288	Added "Annual Coupons" and removed "Conservation Instant Coupon Booklet"	
2	4. 2011-2014 LRAM	B303	Added "peaksaverPLUS" and removed "Res New Construction"	
3	4. 2011-2014 LRAM	B310	Added "Small Business Lighting" and removed "Direct Install Lighting"	
4	5. 2015-2020 LRAM	Row 471	Includes "Save on Energy Coupon Program" and Save on Energy Instant Discount	
5				
6				
7				
8				
9				
10				
etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
etc.				

LRAMVA Work Form: Forecast Lost Revenues

Version 5.0 (2021)

User Inputs (Green) Drop Down List (Blue) Auto Populated Cells (White) Instructions (Grey)

Table 2-a. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 - 4,999 kW	Large Use	Unmetered	Steet Lights								
		kWh	kWh	kW	kW	kWh	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	2,879,184	461,087	1,231,015	1,187,082											
kW	1,104			1104											
Summary		461087	1231015	1104	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold 2014

Source of Threshold 2014 Settlement Agreement, p. 54 (EB-2013-0155)

Table 2-b. LRAMVA Threshold

2019

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS 50 - 4,999 kW	Large Use	Unmetered	Steet Lights								
		kWh	kWh	kW	kW	kWh	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	3,770,854	791,837	1,101,949	1,877,068											
kW	4,832			4832											
Summary		791837	1101949	4832	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold

NOTL Hydro 2019 Load Forecast Wholesale 20190110.xslm_20190211.xlsx - Settlement Proposal

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS 50 - 4,999 kW	Large Use	Unmetered	Steet Lights								
		kWh	kWh	kW	kW	kWh	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018	2014	461,087	1,231,015	1,104	0	0	0	0	0	0	0	0	0	0	0
2019	2019	791,837	1,101,949	4,832	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any



LRAMVA Work Form: Distribution Rates

Version 5.0 (2021

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDCs rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3 accordingly.

	Billing Unit	EB-2009-0237	EB-2010-0101	EB-2011-0186 EB-2012-0026	EB-2012-0063	EB-2013-0155	EB-2014-0097	EB-2015-0091	EB-2016-0095	EB-2017-0064	EB-2018-0056	EB-2019-XXXX	EB-2020-XXXX
Rate Year		2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
Period 1 (# months)		4	4	4	4	4	4	4	4	4	4	2020	2021
Period 2 (# months)		8	8	8	8	8	8	8	8	8	8	12	12
Residential Rate rider for tax sharing		\$ 0.0127	\$ 0.0127	\$ 0.0128	\$ 0.0129	\$ 0.0126	\$ 0.0128	\$ 0.0098	\$ 0.0066	\$ 0.0033	\$ -		
Rate rider for foregone revenue	kWh												
Other		6 0.0407	6 0.0407	6 0.0400	0.0400	6 0.0406	6 0.0400	e 0.0000	0.0000	\$ 0.0033			
Adjusted rate Calendar year equivalent		\$ 0.0127	\$ 0.0127 \$ 0.0127	\$ 0.0128 \$ 0.0128	\$ 0.0129 \$ 0.0129	\$ 0.0126 \$ 0.0127	\$ 0.0128 \$ 0.0127	\$ 0.0098 \$ 0.0108	\$ 0.0066 \$ 0.0077	\$ 0.0044	\$ 0.0011	\$ -	i
GS<50 kW		\$ 0.0136				\$ 0.0112					\$ 0.0117		
Rate rider for tax sharing		\$ 0.0136	\$ 0.0136	\$ 0.0137	\$ 0.0138	\$ 0.0112	\$ 0.0113	\$ 0.0115	\$ 0.0117	\$ 0.0118	\$ 0.0117		
Rate rider for foregone revenue	kWh												
Other Adjusted rate		\$ 0.0136	\$ 0.0136	\$ 0.0137	\$ 0.0138	\$ 0.0112	\$ 0.0113	\$ 0.0115	\$ 0.0117	\$ 0.0118	\$ 0.0117	٠ .	
Calendar year equivalent		0.0130	\$ 0.0136	\$ 0.0137	\$ 0.0138	\$ 0.0121	\$ 0.0113	\$ 0.0114	\$ 0.0116	\$ 0.0118	\$ 0.0117	\$ -	1
GS 50 - 4,999 kW		\$ 2.6148	\$ 2.5318	\$ 2.5541	\$ 2.5664	\$ 2.1025	\$ 2.1298	\$ 2.1681	\$ 2.2028	\$ 2.2226	\$ 2.3574		
Rate rider for tax sharing		\$ 2.6148	\$ 2.5318	\$ 2.5541	\$ 2.5664	\$ 2.1025	\$ 2.1298	\$ 2.1681	\$ 2.2028	\$ 2.2226	\$ 2.35/4		
Rate rider for foregone revenue	kW												
Other Adjusted rate		\$ 2.6148	\$ 2.5318	\$ 2.5541	\$ 2.5664	\$ 2.1025	\$ 2.1298	\$ 2.1681	\$ 2.2028	S 2.2226	\$ 2.3574	s -	
Calendar year equivalent		2.0140	\$ 2.5595	\$ 2.5467	\$ 2.5623	\$ 2.2571	\$ 2.1207	\$ 2.1553	\$ 2.1912	\$ 2.2160	\$ 2.3125	\$ -	F
I II													F
Large Use Rate rider for tax sharing		s -	s -	\$ -	S -	\$ -	s -	s -	s -	s -	\$ 2.3574		
Rate rider for foregone revenue	kW												
Other Adjusted rate		s -	\$ -	s -	\$ -	\$ -	\$ -	\$ -	s -	\$ -	\$ 2.3574	\$ -	
Calendar year equivalent		.	\$ -	\$ -	\$ -	\$ - \$ -	\$ -	\$ - \$ -	S - S -	\$ -	\$ 1.5716	š -	L
Unmetered		\$ 0.0161	\$ 0.0161	\$ 0.0162	\$ 0.0163	\$ 0.0060	\$ 0.0061	\$ 0.0062	\$ 0.0063	\$ 0.0064	\$ 0.0054		
Rate rider for tax sharing		9 0.0161	9 0.0161	9 0.0162	9 0.0163	9 0.0060	9 0.0061	9 0.0062	9 0.0063	9 0.0064	g U.UU54		
Rate rider for foregone revenue	kWh												
Other Adjusted rate		\$ 0.0161	\$ 0.0161	\$ 0.0162	\$ 0.0163	\$ 0.0060	\$ 0.0061	\$ 0.0062	S 0.0063	S 0.0064	\$ 0.0054	s -	
Calendar year equivalent				\$ 0.0162		\$ 0.0094	\$ 0.0061		\$ 0.0063	\$ 0.0064	\$ 0.0057	\$ -	·····
Steet Lights		\$ 15.2803	\$ 19.2173	\$ 19.3864	6 40 4705	\$ 29.0338	\$ 29.4112	e 20.040e	e 20.440e	\$ 30.6934	\$ 1.8891		
Rate rider for tax sharing		g 15.2803	9 19.21/3	9 19.3864	\$ 19.4795	g 29.0338	9 29.4112	\$ 29.9406	\$ 30.4196	9 30.0934	9 1.0891		
Rate rider for foregone revenue Other	kW												
Other Adjusted rate		\$ 15.2803	\$ 19.2173	\$ 19.3864	\$ 19.4795	\$ 29.0338	\$ 29.4112	\$ 29.9406	\$ 30.4196	\$ 30.6934	\$ 1.8891	s -	
Calendar year equivalent			\$ 17.9050	\$ 19.3300	\$ 19.4485	\$ 25.8490	\$ 29.2854	\$ 29.7641	\$ 30.2599	\$ 30.6021	\$ 11.4905	\$ -	F
0													
Rate rider for tax sharing													
Rate rider for foregone revenue	0												
Other Adjusted rate		s -	s -	s -	s -	s -	s -	s -	s -	s -	s -	s -	
Calendar year equivalent		.h	\$ -	s -	\$ -	\$ -	\$ -	\$ -	s -	\$ -	\$ -	\$ -	f
0					1								1
Rate rider for tax sharing													
Rate rider for foregone revenue Other	0												
Adjusted rate		s -	s -	s -	s -	s -	s -	s -	s -	s -	\$ -	s -	[
Calendar year equivalent			s -	\$ -	s -	s -	s -	\$ -	s -	s -	s -	s -	
0		1											E
Rate rider for tax sharing													
Rate rider for foregone revenue Other	0						***************************************						
Adjusted rate		s -	s -	s -	s -	\$ -	\$ -	s -	s -	s -	s -	s -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
0													
Rate rider for tax sharing													
Rate rider for foregone revenue Other	0												
Adjusted rate		s -	s -	s -	s -	\$ -	\$ -	\$ -	s -	\$ -	\$ -	s -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	s -	\$ -	\$ -	\$ -	s -	
0													
Rate rider for tax sharing													
Rate rider for foregone revenue Other	0												
Adjusted rate		s -	\$ -	s -	s -	s -	s -	s -	s -		s -	s -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
0													
Rate rider for tax sharing	0												
Rate rider for foregone revenue Other	U												
Adjusted rate		s -	s -	s -	s -	\$ - \$ -	\$ -	s -	s -	s -	s -	s -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
0													
Rate rider for tax sharing	0												
Rate rider for foregone revenue Other	U												
Adjusted rate		s -	\$ -	s -	S -	s -	\$ -	s -	\$ -	\$ -	\$ - \$ -	s -	
Calendar year equivalent			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
0													
Rate rider for tax sharing													
Rate rider for foregone revenue Other	0												
Adjusted rate		s -	\$ - \$ -	s -	s -	s -	s -	s -	s -	s - s -	\$ - \$ -	s -	
Calendar year equivalent			\$ -	s -	\$ -	\$ -	s -	\$ -	\$ -	s -	s -	s -	
Note: LDC to make note of adjustments n		1	v 161 1 .										

Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tabs 4 and 5.

Year	Residential	GS<50 kW	GS 50 - 4,999 kW	Large Use	Unmetered	Steet Lights								
	kWh	kWh	kW	kW	kWh	kW	0	0	0	0	0	0	0	
2011	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$
2012	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$
2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$
2014	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$
2015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$
2016	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1
2017	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$1
2018	\$0.0044	\$0.0118	\$2.2160	\$0.0000	\$0.0064	\$30.6021	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$
2019	\$0.0011	\$0.0117	\$2.3125	\$1.5716	\$0.0057	\$11.4905	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$



LRAMVA Work Form: Determination of Rate Class Allocations

Version 5.0 (2021)

Instructions

LDCs must clearly show how it has allocated actual CDM savings to applicable rate classes, including supporting documentation and rationale for its proposal. This should be shown by customer class and program each year.



LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

User Inputs (Green) Auto Populated Cells (White)

1. LDCs can apply for disposition of LPAM/A amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LPAM/A work forms apply to LDCs that need to recover lost revenues from the 2011-2014 point. Please riput or nameally life the savings, adjustments and program savings persistence data in these tables from the LDCs. Presistence Reports provided by the ESO (in Tab 7). As noted earlier, pensistence data is available upon confirm the ESO. Presistence also be advanced that the same that decases (or by city large centain or savings).

2. Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. In order for pressing savings to be claimed in Nature years, post year's initiative level savings results need to be filled out in the tables below. If the IESO adjustments were made available to the LDC after the LDMAM was apported, the presistence of the savings adjustments in the future can be claimed as approved LDMAM arounts see considered to be final.

3. The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in the OEB's updated LPAM policy related to peak demand savings in IEB-5/10-6/10E. Demand Response (PRI) savings should generally not be included with the LPAMA/N calculation, interesponse to by empirical extense. LPAMA beloated to expend a program of a program of the control of the program of the control of the program of the control of the program o

4. LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template currently includes the same allocation percentage for program savings and its savings adjustments. If a different allocation is proposed for savings adjustments, LDCs must provide supporting rationale in Tab 1-a and highlight the change.

8. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMA totals for the year) if future year's pensistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which pensistence is captured in the load forecast calculation in the "Notes" section below each table.

Table 4-a. 2011 Lost Revenues Work Form	n	N	t Energy				Not Ec	orou Saudi	noe Borei	stence (kWI					Net Dema	nd	_		det Bank F	omand Sa	ings Persis	anco (MM)									Pate Alloc	ations for LRA	ARVA					
Program	Results Status	Sav	ngs (kWh)				Net El	lergy ouvi	gs Persis	sence (kwi	")		Mo	nthly	Savings (k)	N)	=		vet Peak E	emand Sa	ings Persis	ance (KW)									Rate Aloc	anons for ERA	MYA.					
	Stenus		2011	20	12	2013	2014	2015	2016	2017	2018	2019 20	20 Mul	tipier	2011	201	2 20	113 2	014 2	015 20	16 201	2018	2019	2020 F	kWh	GS<50 kW	3S 50 - 4,999 kW	Large Use	Unmetered	Steet Lights	0				0	0		
Consumer Program Appliance Retirement Adjustment to 2011 savings	Verified True-up		45,772	46,7	72 4	6,772	46,469	31,335	0	0	0	0	0		7	7		7	7	4	0	0	0	0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Appliance Exchange Adjustment to 2011 savings	Verified True-up		289	28		289	90				l	0			0	0		0	0	0	0	0	0	0	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HVAC Incentives Adjustment to 2011 savings	Verified True-up		86,998 11,232	86,9 -11,	98 8 232 -	6,998 11,232	86,998 -11,232	86,998 -11,232	86,998 -11,232	86,998 -11,232	86,998 -11,232	86,998 86, -11,232 -11	998 ,232		49 -6	49 -£) 4 5 .	19 6	49 -6	19 4 6 -	9 49 5 -6	49 -6	49 -6		100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Conservation Instant Coupon Booklet Adjustment to 2011 savings	Verified True-up		32,225 437	32,2 43	25 3 7	2,225 437	32,225 437	29,723 437	26,990 399	21,089 245	20,964 245	26,199 10, 245 E	496 17		2 0	2 0		0	0	0	2 2	2 0	0		100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Bi-Annual Retailer Event Adjustment to 2011 savings	Verified True-up		45,602 3,462	46,6 3,4								37,095 11, 1,698 3			3	3 0		3	3	0	2 2	2	0		100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Retailer Co-op Adjustment to 2011 savings	Verified True-up		0	0		0	0	0	0	0	0	0	0		0	0		0	0	0	0	0	0	0	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential Demand Response Adjustment to 2011 savings	Verified True-up																								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential Demand Response (IHD) Adjustment to 2011 savings	Verified True-up																								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential New Construction Adjustment to 2011 savings	Verified True-up																								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Business Program Retrofit Adjustment to 2011 savings	Verified True-up		78,074	78,0	74 7	8,074	78,074	78,074	78,074	78,074	40,269	22,566 22,	566	12	15	15	5 1	15	15	15 1	5 15	6	0	0	0.00%	60.00% 60.00%	40.00% 40.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Direct Install Lighting Adjustment to 2011 savings	Verified True-up		51,696	451,	596 4	26,576	257,911	257,911	257,911	109,694	109,564	109,564 109	564	12	171	17	71 16	62	102	02 1	12 43	43	43	43	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Building Commissioning	Verified True-up													3											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
New Construction Adjustment to 2011 savings	Verified True-up		22,211 18	22,2		2,211 18						22,211 22, 18 1		12	5 -1	5		5	5 -1	5 .	5 5	5 -1	5 -1	5 -1	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nergy Audit djustment to 2011 savings	Verified True-up													12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
mall Commercial Demand Response djustment to 2011 savings	Verified True-up																								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
imall Commercial Demand Response HD)	Verified																																					
djustment to 2011 savings remand Response 3 djustment to 2011 savings	True-up Verified True-up			-																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ndustrial Program Process & System Upgrades	Verified			1										12																								
djustment to 2011 savings fonitoring & Targeting	True-up Verified								-					12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ingustment to 2011 savings	True-up Verified													12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Idjustment to 2011 savings	True-up Verified													12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
djustment to 2011 savings lemand Response 3 djustment to 2011 savings	True-up Verified True-up			-										12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Home Assistance Program Home Assistance Program	Verified													-																								
Idjustment to 2011 savings	True-up																								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Iome Assistance Program djustment to 2011 savings	Verified True-up																								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
irect Install Lighting djustment to 2011 savings	Verified True-up													0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
re-2011 Programs completed in 2011 lectricity Retrofit Incentive Program djustment to 2011 savings	Verified True-up		65,618	165,	518 1	55,618	165,618	165,618	165,618	165,618	165,618	165,618 165	,618	12 12	30	30	0 3	90	30	30 3	0 30	30	30	30	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
gh Performance New Construction djustment to 2011 savings	Verified True-up		92,390 21,537									92,390 92, 21,537 21,		12 12	18 4	18 4		18 4	18 4	18 1 4	8 18 1 4		18	18 4	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
oronto Comprehensive djustment to 2011 savings	Verified True-up								-					0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ultifamily Energy Efficiency Rebates djustment to 2011 savings	Verified True-up													0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DC Custom Programs djustment to 2011 savings	Verified True-up													0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Other Program Enabled Savings Idjustment to 2011 savings	Verified True-up													0											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Time of Use Savings	Verified													0																								

Actual CDM Savings in 2011 1,007/1997 1,007/1997 295,5544 491,5449 1,007/1997 1,00	Adjustment to 2011 savings	True-up						0					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1
Forecatic COM Sevings in 2011 Section Sec	33 LDC Pilots Adjustment to 2011 savings												 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Lost Revenue in 2011 (concentration programs \$0.00 \$1	Actual CDM Savings in 2011 Forecast CDM Savings in 2011		1,037,097	1					297				205,554 0	498,540 0	745 0	0	0	0	0	0	0	0	0	0	0	0	
2011 Savinge Persisting in 2014 2005.554 474,421	Lost Revenue in 2011 from 2011 programs Forecast Lost Revenues in 2011												\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	2011 Savings Persisting in 2013 2011 Savings Persisting in 2014 2011 Savings Persisting in 2015 2011 Savings Persisting in 2016 2011 Savings Persisting in 2017 2011 Savings Persisting in 2018 2011 Savings Persisting in 2019												205,554 205,052 183,314 144,510 127,605 127,375 141,004	473,421 304,755 304,755 304,755 156,539 133,725 123,104	745 745 745 745 745 745 701 671	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	

2011 Savings Persisting in 2017 2011 Savings Persisting in 2017 2011 Savings Persisting in 2018 2011 Savings Persisting in 2019			127,605 127,375 141,004	156,539 133,725 123,104	745 701 671	0	0	0	0	0	0	0	0	0	0	0	
2011 Savings Persisting in 2020 Note: LDC to make note of key assumptions inc	luded above		98,617	123,104	671	0	0	0	0	0	0	0	0	0	0	0	
able 4-b. 2012 Lost Revenues Work Fo	m	Official Strong Net Energy Net Energy Net Energy Savings Persistence (kYh) Savings (kYh) Net Peak Demand Savings Persistence (kYh)							Rate Allo	cations for LRA	MVA						
Program	Results Status	Monthly	Residential	GS<50 kW G	3 50 - 4,999 kW	Large Use	Unmetered	Steet Lights									Tota
Consumer Program Appliance Retirement	Varified		kWh 100.00%	kWh	kW	kW	kWh	kW	0	0	0	0	0	0	0	0	100
Idjustment to 2012 savings	Verified True-up		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
oppliance Exchange Idjustment to 2012 savings	Verified True-up Verified		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
Adjustment to 2012 savings	True-up	1,789 1,789 1,789 1,789 1,789 1,789 1,789 1,789 1,789 1,789 1 1 1 1 1 1 1 1 1 1 1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
Conservation Instant Coupon Booklet Adjustment to 2012 savings Bi-Annual Retailer Event	Verified True-up		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
Adjustment to 2012 savings	Verified True-up	10,110 10	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	09
Retailer Co-op Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	01
Residential Demand Response Adjustment to 2012 savings Residential Demand Response (IHD)	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	01
Residential Demand Response (IHD) Adjustment to 2012 savings Residential New Construction	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	01
Business Program Retrofit Adjustment to 2012 savings	Verified True-up	411,293 411,293 411,293 411,293 411,293 411,293 415,416 379,229 379,829 378,867 33,834 12 76 76 76 76 76 76 77 70 70 70 14 23,281 23,28	0.00%	33% 33.00%	67% 67.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
Direct Install Lighting Adjustment to 2012 savings	Verified True-up	287,393 287,393 278,946 198,751 199,751 98,230 98,230 98,148 98,148 98,148 12 72 72 70 50 50 24 24 24 24 24 24	0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
Building Commissioning Adjustment to 2012 savings	Verified True-up	3 3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	09
New Construction Adjustment to 2012 savings	Verified True-up	13,123 13,123 13,123 13,123 13,123 13,123 13,123 13,123 13,123 13,123 13,123 12,123 12 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
Energy Audit Adjustment to 2012 savings	Verified True-up	25,176	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
Small Commercial Demand Response Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	05
Small Commercial Demand Response	Verified																01
djustment to 2012 savings	True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	o
emand Response 3 djustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	U
dustrial Program rocess & System Upgrades djustment to 2012 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	ø
fonitoring & Targeting djustment to 2012 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	05
nergy Manager djustment to 2012 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	09
tetrofit djustment to 2012 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	09
lemand Response 3 djustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	05
doma Assistance Program	Verified	1,484 1,484 1,484 1,484 1,484 1,484 1,012 1,012 0 0 0 0 0 0 0 0 0	100%														100
Home Assistance Program Adjustment to 2012 savings Aboriginal Program	True-up		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Home Assistance Program Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	09
Direct Install Lighting Adjustment to 2012 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	09
Pre-2011 Programs completed in 2011 Electricity Retroft Incentive Program	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2012 savings High Performance New Construction Adjustment to 2012 savings	Verified True-up	174 174 174 174 174 174 174 174 174 174	0.00%		100.00%				0.00%		0.00%	0.00%					100
Toronto Comprehensive	True-up Verified True-up		0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2012 savings Multifamily Energy Efficiency Rebates Adjustment to 2012 savings			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	09
LDC Custom Programs	Verified True-up Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	09
Adjustment to 2012 savings		0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Program Enabled Savings Adjustment to 2012 savings	Verified True-up	32,506 32,506 32,506 32,506 32,506 32,506 32,506 0 0 0 0 0 60 60 60 60 60 60 60 52 52 52 52	0.00%	60.00% 60.00%	40.00% 40.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
lime of Use Savings Idjustment to 2012 savings	Verified True-up	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	09
.DC Pilots Adjustment to 2012 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2012 Forecast CDM Savings in 2012		554,759 269	128,929	517,470 0	665 0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2012 Lost Revenue in 2012 from 2011 programs Lost Revenue in 2012 from 2012 programs Total Lost Revenues in 2012 Forecast Lost Revenues in 2012			\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00	\$0.0 \$0.0 \$0.0
LRAMVA in 2012						QU.JU	40.00	40.00			yu.uu	QU.00	40.00	QU.00			\$0.0
2012 Savings Persisting in 2013 2012 Savings Persisting in 2014 2012 Savings Persisting in 2015 2012 Savings Persisting in 2016 2012 Savings Persisting in 2017 2012 Savings Persisting in 2018			128,929 128,929 128,619 110,915 89,758 78,261	517,470 509,023 428,827 376,766 274,367 245,939	665 665 665 665 650 615	0 0 0	0	0 0 0	0 0	0 0 0 0	0 0	0 0 0	0 0 0	0	0 0 0	0 0 0 0	

2012 Savings Persiding in 2019
2012 Savings Persiding in 2020
2012 Savings Persiding in 2020

Note: LDC to make note of key assumptions inclu	ded above																														
Table 4-c. 2013 Lost Revenues Work Form		Return to top								Not Dominal							,														
Program	Results Status	Net Energy Savings (KWh)	4 2015			gs Persistend	e (kWh)	2021 2022	Monthly Multiplier	Net Demand Savings (kW) 2013		2015 2016	Peak Demand S	avings Persist		2021 2022	Residential	GS<50 kW	iS 50 - 4,999 kW	Large Use	Unmetered	Steet Lights	Rate Allo	cations for LRA	MVA						Total
Consumer Program Appliance Retirement Adjustment to 2013 savings	Verified True-up	12,709 12,70	12,70	9 12,709	6,612	0	0 0	0 0		2	2	2 2	1	0 0	0	0 0	kWh 100.00% 100.00%	kWh 0.00%	6W 0.00%	kW 0.00%	kWh 0.00%	kW 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Appliance Exchange Adjustment to 2013 savings	Verified True-up	2,217 2,21	17 2,217	7 2,217	0	0	0 0	0 0		1						0 0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
HVAC Incentives Adjustment to 2013 savings	Verified True-up	1,139 1,13	39 1,139	1,139	1,139	1,139 : 1	,139 1,139	51,560 51,56 1,139 1,139		31 1	31	31 31 1 1	31	31 31 1 1	31	31 31 1 1	***	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Annual Coupons Adjustment to 2013 savings	Verified True-up	37 37	36	31	31	31	31 31	7,234 7,234 26 26		1 0	1 0	1 1 0	1 0	1 1	1 0	1 1 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Bi-Annual Retailer Event Adjustment to 2013 savings	Verified True-up	27,243 27.24	43 25,60	2 20,000	20,000	20,000 21	0,000 19,976	16,799 16,79	9	2	2	2 1	1	1 1	1	1 1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Retailer Co-op Adjustment to 2013 savings Residential Demand Response	Verified True-up Verified																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2013 savings	True-up Verified True-up	0 0	0	0	0	0	0 0	0 0		0	8	0 0	0	0 0	0	0 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2013 savings PeaksaverPLUS	Verified	0 0	0	0	0	0	0 0	0 0		10	0	0 0	0	0 0	0	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2013 savings Business Program Retrofit	True-up Verified	499.515 499.5	45 400 54		400 222	400.004 40	0.004 400.075	477.826 414.26		99	99	99 99	99	97 97	96	96 85	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2013 savings	True-up Verified							66,108 66,10	12	36		34 32		17 17	96	17 17	0.00%	25% 25.00% 100%	75% 75.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Small Business Lighting Adjustment to 2013 savings Building Commissioning Adjustment to 2013 savings	True-up Verified True-up								12								0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
New Construction	Verified	194,105 194,1	105 194,10	194,105	194,105	194,105 19	4,105 194,105	194,105 194,10	3	22	22	22 22	22	22 22	22	22 22	0.00%	0.00%	0.00% 67.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Adjustment to 2013 savings Energy Audit Adjustment to 2013 savings	True-up Verified True-up								12	-							0.00%	33.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2013 savings Small Commercial Demand Response Adjustment to 2013 savings	Verified True-up								- 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Small Commercial Demand Response (IHD) Adjustment to 2013 savings	Verified																														0%
Adjustment to 2013 savings Demand Response 3 Adjustment to 2013 savings	True-up Verified True-up	1,557 0	0	0	0	0	0 0	0 0		91	0	0 0	0	0 0	0	0 0	0.00%	0.00%	0.00% 100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Industrial Program Process & System Upgrades Adjustment to 2013 savings	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Monitoring & Targeting Adjustment to 2013 savings	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Energy Manager Adjustment to 2013 savings	Verified True-up	19,773 19,77	73 19,77	3 19,773	19,773	32,490 33	2,490 32,490	32,490 32,49	12 0 12	27	27	27 27	27	29 29	29	29 29	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Retrofit Adjustment to 2013 savings	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Demand Response 3 Adjustment to 2013 savings	Verified True-up	1,668 0	0	0	0	0	0 0	0 0		73	0	0 0	0	0 0	0	0 0	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Home Assistance Program Home Assistance Program Adjustment to 2013 savings	Verified True-up	15,764 15,76	64 15,76	4 14,294	13,560	12,825 1	1,542 11,417	5,634 5,634		2	2	2 2	2	2 2	2	2 2	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Aboriginal Program Home Assistance Program Adjustment to 2013 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Direct Install Lighting Adjustment to 2013 savings	Verified True-up								0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pre-2011 Programs completed in 2011 Electricity Retroft Incentive Program Adjustment to 2013 savings	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
High Performance New Construction Adjustment to 2013 savings	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Comprehensive Adjustment to 2013 savings	Verified True-up								0	1							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Multifamily Energy Efficiency Rebates Adjustment to 2013 savings	Verified True-up								0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
LDC Custom Programs Adjustment to 2013 savings	Verified True-up							<u> </u>	0	1							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Program Enabled Savings Adjustment to 2013 savings	Verified True-up								0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Time of Use Savings Adjustment to 2013 savings	Verified True-up								0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
LDC Pilots Adjustment to 2013 savings Actual CDM Savings in 2013	Verified True-up	971.486							12	397							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Forecast CDM Savings in 2013																	0	0	0	0	0	0	0	0	i	0	0	0	0	0	
Distribution Rate in 2013 Lost Revenue in 2013 from 2011 programs Lost Revenue in 2013 from 2012 programs Lost Revenue in 2013 from 2013 programs Total Lost Revenues in 2013 Forecast Lost Revenues in 2013 LRAMVA in 2013																	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2013 Savings Persisting in 2014 2013 Savings Persisting in 2015 2013 Savings Persisting in 2016 2013 Savings Persisting in 2017																	122,892 120,778 111,907 102,858	320,911 316,674 308,671 254,993	1,396 1,396 1,396 1,395 1,401	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0	\$0.00
2013 Savings Persisting in 2018 2013 Savings Persisting in 2019 2013 Savings Persisting in 2019 2013 Savings Persisting in 2020																	95,512 94,229 94,071	252,813 252,813 250,756	1,401 1,401 1,393	0	0	0 0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

	Results	Net Energy Savings (kWh)			Net En	ergy Saving	s Persiste	nce (kWh)			Monthly	Net Demi Savings (No	t Peak Dem	nand Savings	Persisten	e (kW)									Rate Allo	cations for LRA	MVA						
Program	Status	2014	2015	2016	2017	2018	2019	2020	2021 2	022 2023	Multiplier	2014	20	15 201	16 201	7 2018	3 2019	2020	2021	2022	2023	Residential	GS<50 kW	GS 50 - 4,999 kW	Large Use	Unmetered	Steet Lights									Tota
Consumer Program							,	-		'							•			•	-	kWh	kWh	kW	kW	kWh	kW	0	0	0	0	0	0	0	0	
ppliance Retirement	Verified	7,429	7,429	7,429	7,429	4,905	0	0	0	0 0		1	1	1	1	1	0	0	0	0	0	100%														100
djustment to 2014 savings	True-up		1																			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Appliance Exchange	Verified	4.803	4.803	4.803	4.803	0	0	0	0	0 0		3	. 3	3	3	0	0	0	0	0	0	100%														1009
Adjustment to 2014 savings	True-up		1															1				100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HVAC Incentives	Verified	56,704	56,704	56,704	56,704	56,704	56,704	56,704	56,704 56	704 56,704		31	3	1 31	31	31	31	31	31	31	31	100%														100
djustment to 2014 savings	True-up																					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

2014 Savings Persisting in 2015 2014 Savings Persisting in 2016 2014 Savings Persisting in 2017 2014 Savings Persisting in 2018 2014 Savings Persisting in 2019																283,024 267,948 267,948 260,621 255,716 255,716	534,318 522,368 483,440 483,440 483,440 476,125	1,245 1,245 1,245 1,245 1,245 1,245	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0
Distribution Rate in 2014 from 2011 programs Loss Revenue in 2014 from 2012 programs Loss Revenue in 2014 from 2012 programs Loss Revenue in 2014 from 2013 programs Loss Revenue in 2014 from 2014 programs Total Lost Revenues in 2014 Forecast Lost Revenues in 2014 RAMVA in 2014																\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Actual CDM Savings in 2014 Forecast CDM Savings in 2014		 1,872,425				-			647							312,215 0	541,082 0	1,245 0	0	0	0	0	0	0	0	0	0	0	0
LDC Pilots Adjustment to 2014 savings	Verified True-up					·		12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Time of Use Savings Idjustment to 2014 savings	Verified True-up	 0 0	0 0	0	0 0	0	0 0	0	100	0 0	0	0 0	0	0 0	0 0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
rogram Enabled Savings djustment to 2014 savings	Verified True-up							0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
djustment to 2014 savings	True-up							0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ijustment to 2014 savings	True-up Verified							0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
djustment to 2014 savings	True-up Verified							0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
original digustment to 2014 savings	True-up Verified							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
djustment to 2014 savings	True-up Verified							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Pre-2011 Programs completed in 2011	Verified			-				12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
djustment to 2014 savings Direct Install Lighting Idjustment to 2014 savings	True-up Verified True-up							0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
boriginal Program tome Assistance Program	Verified															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ome Assistance Program ome Assistance Program tjustment to 2014 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
mand Response 3 ustment to 2014 savings	Verified True-up	 0 0	0 0	0	0 0	0	0 0		176	0 (0	0 0	0	0 (0 0 0	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
trofit justment to 2014 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ergy Manager ustment to 2014 savings	Verified True-up	372,587 372,587 37	2,587 372,587	372,587 3	53,579 353,579	353,579 353	3,579 353,579	12 12	4	4 4	4	4 4	4	4	4 4 4	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nitoring & Targeting ustment to 2014 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
lustrial Program cess & System Upgrades ustment to 2014 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
mand Response 3 justment to 2014 savings	Verified True-up	 0 0	0 0	0	0 0	0	0 0		91	0 0	0	0 0	0	0 0	0 0 0	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nall Commercial Demand Response ID) justment to 2014 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
mail Commercial Demand Response djustment to 2014 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nergy Audit djustment to 2014 savings	Verified True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ew Construction djustment to 2014 savings	Verified True-up	525,100 525,100 52	5,100 525,100	525,100 5	25,100 525,100	525,100 523	3,244 523,244	12 12	112	112 11	12 1	12 112	112	112 1	12 112 112	0.00%	50.00% 50.00%	50.00% 50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
uilding Commissioning djustment to 2014 savings	Verified True-up							3 3								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
irect Install Lighting djustment to 2014 savings	Verified True-up	150,535 143,771 13	1,821 92,893	92,893	92,893 92,893	92,893 92	2,893 92,893	12 12	41	39 3	6 2	24 24	24	24 2	24 24 24	0.00%	100% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
usiness Program strofit djustment to 2014 savings	Verified True-up	 511,988 511,988 51	1,988 511,988	511,988 5	11,988 482,727	482,727 438	5,590 298,826	12	59	59 5	59 5	59 59	59	54 5	54 54 33	0.00%	25% 25.00%	75% 75.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
sidential New Construction justment to 2014 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
sidential Demand Response (IHD) justment to 2014 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
esidential Demand Response djustment to 2014 savings	Verified True-up	0 0	0 0	0	0 0	0	0 0		13	0 (0	0 0	0	0 (0 0 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
etailer Co-op djustment to 2014 savings	Verified True-up					ļ										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ustment to 2014 savings	True-up															100.00%	0.00%	0.00%				0.00%	0.00%	0.00%	0.00%		0.00%		0.00%

2014 Savings Persisting in 2019 2014 Savings Persisting in 2020 Note: LDC to make note of key assumptions included above



LRAMVA Work Form: 2015 - 2020 Lost Revenues Work Form

User Inputs (Green)
Auto Populated Cells (White)
Instructions (Grey)

L LOC- can apply for disposition of LRAMAN amounts at any time, but at a minimum, must do so as part of a cost of service (COS) application. The following LRAMAN work forms apply is LOCs that need to recover both revenues from the 2012-200 proces. Phesise injury or manually in this earings, adjustment, and program savings printerine data in these falles from the LOCT. Prevaision Regrids provided by the KEID of 1707, An order to the company and the service of the COS and the COS and

Table 5-a. 2015 Lost Revenues Work Form		Net Every Net Every Savings Persistence (VM) Net Commed Savings (VM) Net Every Savings Persistence (VM) Savings (VM) Net Peak Demand Savings Persistence (VM)		Rate Allo	cations for LRAM	IVA				
Program	Results Status	Savings (MR)	Steet Lights							Total
Legacy Framework Residential Program 1 Coupon Initiative	Verified	E5913 85,119 85,	kW	0	0	0	0 0	0	0	0 100%
Adjustment to 2015 savings 2 Bi-Annual Retailer Event Initiative	True-up Verified	146,333 143,732 143,732 143,732 143,732 143,732 143,732 143,732 143,732 143,637 143,657 143,657 10 10 10 10 10 10 10 10 10 10 10 10 10	0.00%	0.00%	0.00%		0.00% 0.00%		0.00%	0.00%
Adjustment to 2015 savings 3 Appliance Retirement Initiative	True-up Verified	1549 1449 1449 1449 1449 1449 1449 1449	0.00%	0.00%	0.00%		0.00% 0.00%		0.00%	0.00%
Adjustment to 2015 savings 4 HVAC Incentives Initiative	True-up Verified	65,000 65	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%
Adjustment to 2015 savings Residential New Construction and Major Adjustment to 2015 savings	Verified True-up	945 945 945 945 945 945 945 945 945 945	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
Commercial & Institutional Program & Energy Audit Initiative Adjustment to 2015 savings	Verified True-up	71.557 71.557 71.557 71.557 71.557 0 0 0 0 0 0 12 15 15 15 15 15 10 0 0 0 0 0 100.00% 4802 4802 4802 4802 78.199	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
Z Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2015 savings	Verified True-up	1.700.507 Manuser sesses names	29.88%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
Direct Install Lighting and Water Heating	Verified	113,027 05,001 71,527 71								100%
Adjustment to 2015 savings New Construction and Major Renovation	True-up	41.352 -34.226 148 7,169	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
Initiative Adjustment to 2015 savings	Verified True-up	45,869 45,899 207,089 207,089 207,089 207,089 207,089 207,089 207,089 207,089 207,089 207,089 12 66 66 34 34 34 34 34 34 34 34 34 34 34 34 34	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
Existing Building Commissioning Incentive Initiative Adjustment to 2015 savings	Verified True-up	\$7,542 \$7,542 \$7,542 \$0 0 0 0 0 0 0 0 3 18 18 18 18 0 0 0 0 0 0 0 100,00% \$0.00	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
industrial Program Process and Systems Upgrades initiatives - Process in the initiative Adjustment to 2015 savings	Verified True-up	12 0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - 12 Monitoring and Targeting Initiative	Verified	12								0%
Adjustment to 2015 savings	True-up	2 0.0% 0.0% 0.0% 0.0%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
13 Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2015 savings Low Income Program	Verified True-up	263.900 263.90	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
14 Low Income Initiative Adjustment to 2015 savings	Verified True-up	2983 2510 2418 2308 2308 2308 2308 2308 1814 1814 12 0 0 0 0 0 0 0 0 0 100% 000% 000% 000	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
15 Aboriginal Conservation Program Adjustment to 2015 savings	Verified True-up	0 00% 0 00% 0 00% 0 00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
16 Program Enabled Savings Adjustment to 2015 savings	Verified True-up	40,790 43,790 43,790 40	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
17 Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2015 savings	Verified True-up	12 0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
18 Loblaws Pilot Adjustment to 2015 savings	Verified True-up	12 0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
19 Conservation Fund Pilot - SEG Adjustment to 2015 savings	Verified True-up	12 0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
20 Social Benchmarking Plot Adjustment to 2015 savings	Verified True-up	12 0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
Conservation First Framework Residential Province-Wide Programs 21 Save on Energy Coupon Program Adjustment to 2015 savings	Verified True-up	0.00% 0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
22 Save on Energy Heating and Cooling Program Adjustment to 2015 savings	Verified True-up	0.00% 0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings Save on Energy New Construction Program	Verified	1004 0004 0004 0004	0.00%	0.00%	0.00%	0.00%	0.00%	3.00%	0.00%	0.00%
Adjustment to 2015 savings	True-up	0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
24 Save on Energy Home Assistance Program Adjustment to 2015 savings	Verified True-up	0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
Non-Residential Province-Wide Programs 25 Save on Energy Audit Funding Program Adjustment to 2015 savings	Verified True-up	12 0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
26 Save on Energy Retrofit Program Adjustment to 2015 savings	Verified True-up	17/601 17	29.88% 29.88%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
27 Save on Energy Small Business Lighting Program Adjustment to 2015 savings	Verified True-up	12 0.00% 0.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
Save on Energy High Performance New	Verified	122	W. W. W.	0.00.0	U.W.N	0.00.0	3.00%	0.000	0.00%	0%
Construction Program Adjustment to 2015 savings Save on Energy Existing Building	True-up	52 0.0% 0.0% 0.0% 0.0%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%
29 Commissioning Program Adjustment to 2015 savings	Verified True-up	3 00% 00% 00% 00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%

Save on Energy Process & Systems Upgrades Program	Verified			-	1			1	-		12		-																						0%
Upgrades Program Adjustment to 2015 savings	True-up				1			1		l	12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
31 Save on Energy Monitoring & Targeting Program Adjustment to 2015 savings	Verified True-up										12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
32 Save on Energy Energy Manager Program Adjustment to 2015 savings	Verified True-up										12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Local & Regional Programs 33 Business Refrigeration Local Program	Verified [·····												0.00.0	0.00%	0.00%	0.00%	0.00 //	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings 44 First Nation Conservation Local Program	True-up Verified			ļ				1			0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings	True-up			<u> </u>				1			0										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Social Benchmarking Local Program Adjustment to 2015 savings	Verified True-up			-					-		0		-								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pilot Programs Enersource Hydro Mississauga Inc 38 Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2015 savinor	Verified True-up										12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
27 EnWin Utilities Ltd Building Optimization	Verified								1		12		1																						0%
Pliot Adjustment to 2015 savings	True-up										12		1								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
38 EnWin Utilities Ltd Re-Invest Pilo Adjustment to 2015 savings	Verified True-up							1		l	12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2015 savings	Verified True-up										12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2015 savings	Verified										12																								0%
Hydro Ottawa Limited - Conservation	True-up			I						I	12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
41 Voltage Regulation (CVR) Leveraging AMI Data Pliot Adjustment to 2015 savings	Verified True-up										12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Hydro Ottawa Limited - Residential Demand 42 Response Wi-Fi Thermostat Pilot	Verified																																		0%
Adjustment to 2015 savings	True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
43 Kitchener-Wilmot Hydro Inc Pliot - DCKV Adjustment to 2015 savings	Verified True-up										12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Niagara-on-the-Lake Hydro Inc Direct 44 Install Energy Efficiency Measures for the	Verified										12											50.00%	50.00%												100%
Agricultural Sector Adjustment to 2015 savings	True-up	90,118	90,116	90,118	90,118	90,118 90,1	118 : 90,11	18 90,118	90,118	90,118	12	12	12	12	12	12 12	12	12	12	12	0.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Gakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2015 savings	Verified True-up										12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls	Verified										12																								0%
Towards I hadro Florated Contract I halfed	True-up Verified		-	-				-	+		12		-				-				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
47 Direct Install - Hydronic (Pilot Savings Adjustment to 2015 savings	True-up				1			1			12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.0
Toronto Hydro-Electric System Limited - 48 Direct Install - RTU Controls (Pilot Savings)	Verified										12																								0%
Adjustment to 2015 savings Toronto Hydro-Electric System Limited -	True-up Verified										12		-								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings	True-up			·				1		li	12							ll			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 201! Forecast CDM Savings in 201!		3,119,88		-				-	+=			490	1		Ŧ				-1		29,495	455,425 0	3,220	0	0	932 0	0	0	0	0	0	0	0	0	
Distribution Rate in 2015 Load Revenue in 2015 from 2011 programs Load Revenue in 2015 from 2012 programs Load Revenue in 2015 from 2012 programs Load Revenue in 2015 from 2013 programs Load Revenue in 2015 from 2014 programs Load Revenue in 2015 from 2015 programs Total Load Revenues in 2015 from Forecast Load Revenues in 2011 LRAMVA in 2015																					\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2015 Savings Persisting in 2016 2015 Savings Persisting in 2011 2015 Savings Persisting in 2018 2015 Savings Persisting in 2015 2015 Savings Persisting in 2020 Note: LICI to make note of key assumptions included.	ded above																			3	25,394 25,302 25,210 24,385 21,943	455,425 455,425 462,807 462,807 462,807	3,220 3,220 3,172 3,172 3,172	0 0 0 0	0 0 0 0	932 932 936 936 936	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	

		Net Energy Savings (kWh)		Net Energy S	avings Persiste	nce (kWh)			Net Demand Savings (kW)	Net F	Peak Demar	d Savings Per	rsistence (kW)								Rate Alloc	ations for LRAI	MVA						
Program	Results Status	2016	2018	2019 2020	2021 20	122 2023	2024 2025	Monthly Multiplier	2016	2018 2019	9 2020	2021 2	022 2023	2024 2025	Residential	GS<50 kW	GS 50 - 4,999 kW	Large Use	Unmetered	Steet Lights									
gacy Framework sidential Program upon Initiative justment to 2016 savings	Verified True-up														kWh 0.00%	0.00%	8W	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Annual Retailer Event Initiative ustment to 2016 savings	Verified True-up														0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
eliance Retirement Initiative ustment to 2016 savings	Verified True-up														0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
AC Incentives Initiative ustment to 2016 savings	Verified True-up														0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
idential New Construction and Major ovation Initiative istment to 2016 savings	Verified True-up														0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nmercial & Institutional Program rgy Audit Initiative istment to 2016 savings	Verified True-up				-			12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
iency: Equipment Replacement ntive Initiative stment to 2016 savings	Verified True-up							12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ct Install Lighting and Water Heating tilive istment to 2016 saving:	Verified True-up							12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
v Construction and Major Renovation	Verified True-up							12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
stment to 2016 savings ting Building Commissioning Incentive dive	True-up							3							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
istment to 2016 savings	True-up		i i		1			3	1						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ess and Systems Upgrades Initiatives - ect Incentive Initiative stment to 2016 savings	Verified True-up							12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ess and Systems Upgrades Initiatives - toring and Targeting Initiative	Verified							12																					
stment to 2016 savings	True-up				I			12	<u> </u>	 					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ess and Systems Upgrades Initiatives - rov Manager Initiative istment to 2016 savings	Verified True-up							12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Other 15 Aboriginal Conservation Program Adjustment to 2016 savings	Verified																						0%
Adjustment to 2016 savings B Program Enabled Savings Adjustment to 2016 savings	Verified True-up Verified True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Conservation Fund Pilot: Z Conservation Fund Pilot - EnerNOC Adjustment to 2016 savings	Verified True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
8 Loblaws Pilot Adjustment to 2016 savings	Verified True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilot - SEG Adjustment to 2016 savings	Verified True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Social Benchmarking Pliot Adjustment to 2016 savings	Verified True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation First Framewori Residential Province-Wide Program 21 Save on Energy Coupon Program Adjustment to 2016 savings	Verified True-up	566,176 566,176 566,176 566,176 566,176 566,176 566,176 566,100 566,100 563,582 64,552 64,552 64,552 64,552 64,552 64,552 64,552 64,552 64,552 64,552 64,566 64,637	37	37	37 37	37 37	37 37	37 37 4 4	100.00%														100%
	True-up Verified	64,552 64,552 64,552 64,552 64,552 64,552 64,552 64,552 64,568 64,569 64,697 106,387 1	32				32 32		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Save on Energy Heating and Cooling Program Adjustment to 2016 savings	True-up	1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977	1	17.	1 1	1 1	1 1	1 1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy New Construction Program Adjustment to 2016 savings	Verified True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Home Assistance Program Adjustment to 2016 savings	Verified True-up	2,661 2,661 2,661 2,661 2,661 2,661 2,661 2,661 2,661	0	0	0 0	0 0	0 0	0 0	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Non-Residential Province-Wide Program Save on Energy Audit Funding Progran Adjustment to 2016 savings			L						100.00%			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2016 savings	Verified True-up		2 2 2	996	986 986	996 979	979 979	979 979	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Save on Energy Retrofit Program Adjustment to 2016 savings	Verified True-up	2.395,545 announce communic communic parameter communic communic communic communic communic communic communic communic communic communication				385 372 56 56			0.00%	21.98% 21.98%	75.81% 75.81%	0.00%	0.00%	2.21% 2.21%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy Small Business Lighting Program Adjustment to 2016 savings	Verified True-up	304,897 304,897 304,325 299,799 271,274 244,731 190,426 142,537 55,670 30,034 1 62,454 62,454 62,226 60,867 54,736 47,037 36,971 27,050 13,536 9,586 1			58 57 12 12	54 51 11 10	42 33 9 7	15 9 4 3	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Save on Energy High Performance New Construction Program Adjustment to 2016 savings	Verified True-up	152,197 152,197 152,197 152,197 152,197 152,197 152,197 152,197 152,197 152,197 152,197 152,197		37	37 37	37 37	37 37	37 37	0.00%	53.84% 53.84%	46.16% 46.16%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Save on Energy Existing Building	Verified																						0%
Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings	True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings	Verified True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings	Verified True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Energy Manager Program	Verified		2																				0%
Adjustment to 2016 savings Local & Regional Programs Business Refrigeration Local Program Adjustment to 2016 savings	True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Verified True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
First Nation Conservation Local Program Adjustment to 2016 savings	Verified True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Scolal Benchmarking Local Program Adjustment to 2016 savings	Verified True-up			1					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pilot Programs Enersource Hydro Mississauga Inc Bi Performance-Based Conservation Pilot	Verified		2																				0%
Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2016 savings	True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2016 savings	Verified True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
EnWin Utilities Ltd Re-Invest Pilo Adjustment to 2016 savings	Verified True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2016 savings	Verified True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Hortzon Utilities Corporation - Social Benchmarking Pilol Adjustment to 2016 savings	Verified	1	2																				0%
	True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Hydro Ottawa Limited - Conservation Li Voltage Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2016 savings	Verified True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Verified																						0%
Adjustment to 2016 savings	True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Kitchener-Wilmot Hydro Inc Pliot - DCKV Adjustment to 2016 savings	Verified True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the	Verified	1	2																				0%
Install Energy Efficiency Measures for the Acricultural Sector Adjustment to 2016 savings Colorille Hydro Electricity Distribution Inc	True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2016 savings	Verified True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2016 savings	Verified True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savinos Adjustment to 2016 savings	Verified		2																				0%
Toronto Hydro-Electric System Limited -	True-up		2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
B Direct Install - RTU Controls (Pilot Savings) Adjustment to 2016 savings	Verified True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - PFP - Larce (Pilot Savinos) Adjustment to 2016 savings	Verified	1	2																				0%
Adjustment to 2016 savings Actual CDM Savings in 2011 Forecast CDM Savings in 2011	True-up	4,023,459	621						1,109,104	0.00%	0.00% 4,208	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
			1		T				\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0,00000	\$0.00000	\$0.00000	
Distribution Rate in 2018 Lost Revenue in 2016 from 2011 programs Lost Revenue in 2016 from 2012 programs Lost Revenue in 2016 from 2013 programs Lost Revenue in 2016 from 2014 programs Lost Revenue in 2016 from 2014 programs Lost Revenue in 2016 from 2015 programs									\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00
									\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Total Lost Revenues in 2016 Forecast Lost Revenues in 2016 LRAMVA in 2016									\$0.00 \$0.00		\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00 \$0.00
									1,109,104	690,381 690,381 690,381	4,208 4,208 4,208	0	0	117 117 117	0	0	0	0	0	0	0	0	
2016 Savings Persisting in 2011 2016 Savings Persisting in 2018									1,100,304	000.77	4.000									-			
2016 Savings Persisting in 2018 2016 Savings Persisting in 2019 2016 Savings Persisting in 2020 Note: LDC to make note of key assumptions included	fed above								1,102,419 1,067,763	690,381 690,381	4,208 4,208	0	0	117 117	0	0	0	0	0	0	0	0	

| Not Energy | Not Energy Survivage (Persistence (AMP) | Survivage (AMP) | Survivage

Mathematical Content of the conten	Legacy Framework																			kWh	kWh	kW	kW	kWh	kW	0	0	0	0	0	0	0	0	
March Marc	Legacy Framework Residential Program Coupon Initiative Adjustment to 2017 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
March Marc	Bi-Annual Retailer Event Initiative Adjustment to 2017 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Mathematic		Verified True-up																		0.00%		0.00%	0.00%			0.00%	0.00%				0.00%	0.00%		0%
Part																																		0%
Section of the content of the cont	Residential New Construction and Major	Verified																																0%
Mathematical Continent of the continen	Commercial & Institutional Program Energy Audit Initiative	Verified							-		12																							0%
March Marc				1							12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
The content will be content	Incentive Initiative Adjustment to 2017 savings	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
The content will be content	Direct Install Lighting and Water Heating Initiative Adjustment to 2017 savings										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Control Cont	New Construction and Major Renovation		*******																															0%
The content											12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Mary Control Property Mary	Initiative Adjustment to 2017 savings										3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Mathematical Continue	Industrial Program Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2017 savinos										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
March Marc	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Verified			1						12																							0%
The content will be content	Adjustment to 2017 savings								-		12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Mary Control Mary	Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2017 savings										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
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Part	Adjustment to 2017 savings										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Part											12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Semicrostando Properties of the content of the cont	Conservation Fund Pilot - SEG Adjustment to 2017 savings					_														0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Part	Social Benchmarking Pliol Adjustment to 2017 savings	Verified True-up									12 12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Note 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Conservation First Framewori Residential Province-Wide Program Save on Energy Coupon Program Adjustment to 2017 savings	Verified True-up	116	195,766 915,766 915	765 915,76	915,765	915,765 915	5,765 915,75	2 915,752 9	014,529		83	64	64 64	64	64	64 6	4 64	64	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Mathematic billion	Save on Energy Heating and Cooling Program			37,894 67,894 67,8	894 67,894	67,894	67,894 67	7,894 67,894	67,894 6	67,894		19	19	19 19	19	19	19 1	9 19	19															100%
Part	Communication Co							_	1						<u> </u>					100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Part	Construction of Construction														-						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Part	Adjustment to 2017 savings			10,395 10,396 10,3	395 10,395	10,395	10,395 10	0,396 10,396	10,395	10,395		1	1	1 1	1	1	1 1	1	1		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
See Transfer See T	Non-Residential Province-Wide Program Save on Energy Audit Funding Program	Verified Tour									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
*** *** *** *** *** *** *** *** *** **													421	421 421	421	414	414 41	414	414			85.11%												100%
Market M	Save on Energy Small Business Lighting																																	100%
An of Explane (Line) (L	Adjustment to 2017 savings																			0.00%	92.13%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Second	Save on Energy High Performance New Construction Program Adjustment to 2017 savings			33,016 53,016 53,0	016 53,016	6 53,016	53,016 53	8,016 53,016	53,016 5			10	10	10 10	10	10	10 1	0 10	10	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Second Systems Seco	Save on Energy Existing Building Commissioning Program										3																							0%
## Company Montaning & Tangang March 19 19 19 19 19 19 19 1						- T					12									a.uusk	0.00%	0.00%	0.00%	3.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Page 12 2 2 2 2 2 2 2 2	Adjustment to 2017 savings	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
And the Energy Energy Manager Program And policy for Engine Manager Program And policy for Eng	Adjustment to 2017 savings										12 12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Leaf of Expression Program	Save on Energy Energy Manager Program										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Part Marketine 10 DET Part	Local & Regional Program: Business Refrigeration Local Program										0 0									0.00%														0%
Secondarian for color Program Pr											0																							0%
Page	Social Benchmarking Local Program Adjustment to 2017 savings										0									0.00%														0%
Mode 12	Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund																																	0%
Page																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Note	Pliot Adjustment to 2017 savings	True-up									12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
National History Companies Congruence - Social Variety Companies Congruente - Social Variety Companies Con	EnWin Utilities Ltd Re-Invest Pilo Adjustment to 2017 savings	Verified True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
National History Companies Congruence - Social Variety Companies Congruente - Social Variety Companies Con	Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2017 savings										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Paginteria 2017 Easing Trave 12	Horizon Utilities Corporation - Social	Verified									12																							0%
Tokay Toka			-								12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Hydro Citata kulintela - Residential Domand Regiones (44 F. The Contract File Contract	Voltage Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2017 savinos										12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Hydro Ottawa Limited - Residential Demand Response WI-Fi Thermostat Pilot																																	0%
Adjustment to 2017 savings Travesp 1 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Adjustment to 2017 savings	True-up																		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Robbener-Willmost Hydro Inc Pilet - DCKV Verified 12	Kitchener-Wilmot Hydro Inc Pilot - DCKV	Verified									12																							0%

stment to 2017 savings	True-up		 		 		1	12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
gara-on-the-Lake Hydro Inc Direct all Energy Efficiency Measures for the outural Sector ustment to 2017 savings	Verified True-up							12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ville Hydro Electricity Distribution Inc ct Install - Hydronic ustment to 2017 savings	Verified True-up							12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ville Hydro Electricity Distribution Inc ect Install - RTU Controls ustment to 2017 savings	Verified True-up							12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
onto Hydro-Electric System Limited - ect Install - Hydronic (Pilot Savings ustment to 2017 savings	Verified True-up							12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
onto Hydro-Electric System Limited - ict Install - RTU Controls (Pilot Savings) ustment to 2017 savings	Verified True-up							12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
onto Hydro-Electric System Limited - - Large (Pilot Savings) ustment to 2017 savings	Verified True-up							12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ual CDM Savings in 201: ecast CDM Savings in 201;		3,722,902		-	-	-			679	-	-			1,274,055	817,776 6	4,548 0	0	0	0	0	0	0	0	0	0 0	0	6	-
ribution Rate in 2017 Revenue in 2017 from 2011 programs Revenue in 2017 from 2011 programs Revenue in 2017 from 2012 programs Revenue in 2017 from 2013 programs Revenue in 2017 from 2014 programs Revenue in 2017 from 2014 programs Revenue in 2017 from 2019 pro														\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	
7 Savings Persisting in 2018 7 Savings Persisting in 2019														994,054 994,054 994,054	818,550 818,126 815,710	4,558 4,558	0	0	0	0	0	0	0	0	0	0	0	

Table 5-d. 2018 Lost Revenues Work Form																								
		Beturn to top																						
	Results	Net Energy Savings (kWh)	Savings Persistence ((kWh)	March 1	Net Demand Savings (kW)	,	Net Peak Dema	nd Savings Persiste	nce (kW)							Rate Allocat	ions for LRAM	VA					
Program	Results Status	2018 2019 2020 2021 2022	2023 2024	2025 2026	Multipl 2027	ier 2018	2019	2020 2021 2022	2023 2024	2025 2026 2027	Residential	GS<50 kW	2S 50 - 4,999 kW	Large Use	Unmetered S	eet Lights								
egacy Framework										··	kWh	kWh	kW	kW	kWh	kW	0	0	0	0	0	0	0	0
oupon Initiative Sustment to 2018 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Annual Retailer Event Initiativi Sjustment to 2018 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ppliance Retirement Initiative djustment to 2018 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
VAC Incentives Initiative djustment to 2018 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
tesidential New Construction and Major djustment to 2018 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ommercial & Institutional Program nergy Audit Initiative djustment to 2018 savings	Verified True-up				12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ficiency: Equipment Replacement	Verified				12																			
djustment to 2018 savings	True-up			ļ	12				ļ		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
irect Install Lighting and Water Heating Itiative Sjustment to 2018 savings	Verified True-up				12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
w Construction and Major Renovation tiative	Verified				12																			
ustment to 2018 savings	True-up				12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
sting Building Commissioning Incentive lative ustment to 2018 savings	Verified True-up				3						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ustrial Program cess and Systems Upgrades Initiatives -	Verified					····																		
ect Incentive Initiative istment to 2018 savings	Verified True-up				12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ess and Systems Upgrades Initiatives - itoring and Targeting Initiative	Verified				12																			
stment to 2018 savings cess and Systems Upgrades Initiatives -	True-up				12	k					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
rgy Manager Initiative street to 2018 savings	Verified True-up				12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
w Income Program v Income Initiative ustment to 2018 savings	Verified True-up				12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ner original Conservation Program ustment to 2018 savings	Verified True-up				0 0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ogram Enabled Savings justment to 2018 savings	Verified True-up				0 0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
inservation Fund Pilot: inservation Fund Pilot - EnerNOC justment to 2018 savings	Verified True-up				12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
blaws Pilot justment to 2018 savings	Verified True-up				12						0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nservation Fund Pilot - SEG ustment to 2018 savings	Verified True-up				12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
cial Benchmarking Pliot ustment to 2018 savings	Verified True-up				12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nservation First Framework sidential Province-Wide Program se on Energy Coupon Program	Verified	247,540 199,208 199,208 199,208 199,20	00 100 200 100 200	100 200 100 2	ie 100 710						100.00%													
ustment to 2018 savings	True-up	189,200 189,200 189,205 189,20									100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
e on Energy Heating and Cooling gram ustment to 2018 savings	Verified True-up										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Verified								-	0 0 0	100.00%	3.00%		3.00%					3.00.0	W.WW.70	0.00.0	0.00%	0.00.0	WAN A
ustment to 2018 savings e on Energy Home Assistance Program	True-up Verified	615 615 615 615 615	615 615	615 615	615	0	0	0 0 0	0 0	0 0 0														
ustment to 2018 savings we on Energy Home Assistance Program ustment to 2018 savings	True-up	e15 615 615 615 615	615 615	615 615	615	0	0	0 0 0	0 0		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
justment to 2018 saving: ve on Energy Home Assistance Program justment to 2018 saving: n-Residential Province-Wide Program ve on Energy Audit Funding Program justment to 2018 saving	True-up Verified				12 12	0	0						0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
justment to 2018 saving: we on Energy Home Assistance Program justment to 2018 savings un-Residential Province-Wide Program we on Energy Audit Funding Program justment to 2018 savings we on Energy Audit Program justment to 2018 savings	True-up Verified True-up Verified	015 015 015 015 015 1,205,143 assessed assessed assessed assessed			12 12	330	310	0 0 0 S10 S10 S10		388 386 385	100.00%	0.00%												
we on Energy New Construction Program justiment to 2018 awing; we on Energy Home Assistance Program justiment to 2018 awing; in-Readistantial Province-Wide Program in-Readistantial Province-Wide Program justiment to 2018 awing; in a program we on Energy Homel Business Lighting justiment to 2018 awing; in a program we on Energy Small Business Lighting justiment to 2018 awing.	True-up Verified True-up Verified True-up Verified			**************************************	12 12 12 12 12	300			305 305		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
justment to 2018 awing: we on Energy Home Assistance Program justment to 2018 awing: in-Bealdential Province-Wide Program we on Energy Acolf Funding Program were continued to the Program	True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified	1,295,143 (0000000) (0000000) (0000000) (0000000)		**************************************	12 12 12 12 12	355	310	\$10 \$10 \$10	305 305	305 305 305	0.00% 0.00% 0.00%	0.00% 15.88% 15.88% 97.10% 97.10%	0.00% 84.14% 84.14% 2.90% 2.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
justment to 2018 savings we on Energy Home Assistance Program justment to 2018 savings	True-up Verified True-up Verified True-up Verified True-up Verified True-up	1,295,143 (0000000) (0000000) (0000000) (0000000)		**************************************	12 12 12 12 12 12 7 11,989 12	355	310	\$10 \$10 \$10	305 305	305 305 305	0.00%	0.00% 15.88% 15.88%	0.00% 84.14% 84.14%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

2018 Savings Persisting in 2019														199.8	278.87	3.130											
Distribution Rate in 2015 2015 Revenue in 2016 from 2011 programs 2015 Revenue in 2016 from 2011 programs 2015 Revenue in 2016 from 2013 programs 2015 Revenue in 2018 from 2013 programs 2016 Revenue in 2018 from 2015 programs 2016 Revenue in 2018 from 2015 programs 2016 Revenue in 2018 from 2015 programs 2016 Revenue in 2016 from 2017 programs 7014 Lost Revenue in 2018 from 2017 programs 7041 Lost Revenue in 2018 7041 Revenue in 2011 RAMWA in 2011														\$0.004 \$560. \$344. \$420. \$1,456 \$1,430 \$4,876 \$4,373 \$1,001 \$14,244	\$1,577.9 \$2,902.0 \$2,902.0 \$2,902.0 \$3,5704.5 \$5,704.5 \$2,953.0 \$2,953.0 \$2,953.0 \$3,263.0 \$3,263.0 \$3,263.0 \$3,263.0 \$3,263.0 \$3,263.0 \$3,263.0 \$3,263.0 \$3,263.0 \$3,263.0 \$3,263.0 \$3,263.0 \$4,525.0	5 \$1,554.50 3 \$1,361.74 3 \$3,105.74 3 \$3,105.36 0 \$2,759.24 3 \$7,029.06 3 \$9,324.33 0 \$10,099.92 2 \$6,916.92 5 \$42,151.68 8 \$2,446.46	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00640 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$30,60210 \$0.00 \$0.00 \$0.00 \$0.00 \$28,641.42 \$3,570.84 \$0.00 \$0.00 \$32,212.06 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Actual CDM Savings in 2011 Forecast CDM Savings in 2011		1,618,636								322				248,1 461,0	5 278,271 7 1,231,01	3,121 5 1,104	0	0	0	0	0	0	0	0	0	0	0
oronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Idjustment to 2018 savings	Verified True-up								12 12					0.00		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
djustment to 2018 savings	True-up								12					0.005	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
oronto Hydro-Electric System Limited - irect Install - RTU Controls (Pilot Savings)	Verified								12																		
oronto Hydro-Electric System Limited - irect Install - Hydronic (Pilot Savings djustment to 2018 savings	Verified True-up								12 12					0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Dakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Justment to 2018 savings	Verified True-up								12 12					0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
akville Hydro Electricity Distribution Inc irect Install - Hydronic Ijustment to 2018 savings	Verified True-up								12 12					0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
lagara-on-the-Lake Hydro Inc Direct stall Energy Efficiency Measures for the gricultural Sector djustment to 2018 savings	Verified True-up								12 12					0.001	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2018 savings	True-up								12					0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Stchener-Wilmot Hydro Inc Pilot - DCKV	Verified								12																		
rydro Ottawa Limbed - Residential Demand desponse Wi-Fi Thermostat Pilot djustment to 2018 savings	Verified True-up													0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Data Plict Justment to 2018 savings Hydro Ottawa Limited - Residential Demand	True-up								12					0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
lydro Ottawa Limited - Conservation foliage Regulation (CVR) Leveraging AMI	Verified								12						2.50%												
orizon Utilities Corporation - Social enchmarking Pilot diustment to 2018 savinos	Verified True-un								12					0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
orizon Utilities Corporation - ECM Furnace otor Pilot djustment to 2018 savings	Verified True-up								12 12					0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
nWin Utilities Ltd Re-Invest Pilo djustment to 2018 savings	Verified True-up							-	12 12					0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
EnWin Utilities Ltd Building Optimization Pliot Adjustment to 2018 savings	Verified True-up								12 12					0.001	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2018 savings	Verified True-up								12					0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
liot Programs inersource Hydro Mississauga Inc													 	0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
djustment to 2018 savings social Benchmarking Local Program djustment to 2018 savinos	True-up Verified True-up								0					0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
kusiness Refrigeration Local Program djustment to 2018 savings irst Nation Conservation Local Program	True-up Verified	17,990	17,990	17,607 17,	754 10,757	14,010	2,370 7,40	3,626	0					0.001	100.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
djustment to 2018 savings ocal & Regional Programs	True-up Verified	29.000	17,990 17,977		304 40 303		0000 1 0000		12					0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
djustment to 2018 saving: ave on Energy Energy Manager Program	True-up Verified								12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Save on Energy Monitoring & Targeting Program	Verified								12					0.00	0.00%	0.00%					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
djustment to 2018 savings	True-up		k	i					12			 		0.009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

OTO DESTINATE GRANNING IT ZOZX																																		_
ote: LDC to make note of key assumptions inclu	ided above																																	
ble 5-e. 2019 Lost Revenues Work Forn		Return to top																																
		Net Energy Savings (kW)			Net En	ergy Saving	s Persistenc	e (kWh)			Net Der Savinos	namd (NW)		Net Pea	k Demand	Savings P	ersistence (k	W)								Rate Allo	cations for LRA	MVA						
Program	Results Status	2019	2020	2021	2022	2023 2	024 2025	2026	2027	Monthly Multiplie		2021	2021	2022	2023	2024	2025 20:	16 2027	2028	Residential	GS<50 kW	GS 50 - 4,999 kW	Large Use	Unmetered	Steet Lights									
pacy Framework sidential Program upon Initiative justment to 2019 savings	Verified True-up																			8Wh 0.00%	0.00%	0.00%	kW 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Annual Retailer Event Initiative justment to 2019 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
pliance Retirement Initiative justment to 2019 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
AC Incentives Initiative justment to 2019 savings	Verified True-up													<u> </u>						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
esidential New Construction and Major gustment to 2019 savings	Verified True-up																			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
mmercial & Institutional Program ergy Audit Initiative justment to 2019 savings	Verified True-up									12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ficiency: Equipment Replacement centive Initiative justment to 2019 savings	Verified True-up									12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
rect Install Lighting and Water Heating tiative Sustment to 2019 savings	Verified True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
w Construction and Major Renovation		-											_							0.00%	0.00%	0.00%	0.007	0.00%	0.00.0	0.00%	0.00%	0.00%	0.00%		0.00%	0.00 //	0.0074	
lative justment to 2019 savings	Verified True-up							.1		12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
isting Building Commissioning Incentive tiative fjustment to 2019 savings	Verified True-up									3										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
lustrial Program ocess and Systems Upgrades Initiatives -	Verified							7		12				T																				
ect Incentive Initiative justment to 2019 savings	True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ocess and Systems Upgrades Initiatives - onitoring and Targeting Initiative	Verified									12																								
justment to 2019 savings ocess and Systems Upgrades Initiatives -	True-up Verified							1		12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ocess and Systems Upgrades Initiatives - nergy Manager Initiative ijustment to 2019 savingr	True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
w Income Program w Income Initiative diustment to 2019 savings	Verified True-up									12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

CT																	
Other Aboriginal Conservation Program Adjustment to 2019 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Program Enabled Savings Adjustment to 2019 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots 17 Conservation Fund Pilot - EnerNOC Adjustment to 2019 savings	Verified True-up	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Loblaws Pilot Adjustment to 2019 savings	Verified True-up	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
10 Conservation Fund Pilot - SEG Adjustment to 2019 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Social Benchmarking Pliol Adjustment to 2019 savings	Verified True-up	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation First Framewori Residential Province Wide Program																	
21 Save on Energy Coupon Program Adjustment to 2019 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Heating and Cooling Program Adjustment to 2019 savings	Verified True-up	3,472 3,472 3,472 3,472 3,472 3,472 3,472 3,472 3,472 3,472 1 1 1 1 1 1 1 1 1 1 1	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Save on Energy New Construction Program	Verified																0%
Adjustment to 2019 savings Save on Energy Home Assistance Program	True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2019 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Non-Residential Province-Wide Program Save on Energy Audit Funding Progran Adjustment to 2019 savings	Verified True-up	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
is Save on Energy Retrofit Program Adjustment to 2019 savings	Verified True-up	184,836 185,164 185,164 185,164 185,164 181,500 181,500 181,500 181,500 181,500 12 32 32 32 32 31 31 31 31 31	0.00%	13.51%	86.49%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
	Verified	81,207 81,247 80,787 80,140 75,641 65,973 55,838 33,675 17,279 12 21 21 21 21 20 19 16 10 6	0.00%	100.00%	00.49%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
27 Save on Energy Small Business Lighting Program Adjustment to 2019 savings	True-up	12	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy High Performance New Construction Program Adjustment to 2019 savings	Verified True-up	83,664 83,	0.00%	20.07% 20.07%	79.93% 79.93%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Save on Energy Existing Building Commissioning Program Adjustment to 2019 savings	Verified True-up	3	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Verified	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Process & Systems Upgrades Program Adjustment to 2019 savings	True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Save on Energy Monitoring & Targeting Program Adjustment to 2019 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Energy Manager Program	Verified	12															0%
Adjustment to 2019 savings Local & Regional Programs	True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Local & Regional Programs Business Refrigeration Local Program Adjustment to 2019 savings	True-up	13,860 13,840 13,748 13,678 12,910 11,260 9,530 5,747 2,540 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00%	100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
First Nation Conservation Local Program Adjustment to 2019 savings	Verified True-up	0 0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Social Benchmarking Local Program Adjustment to 2019 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pilot Programs Enersource Hydro Mississauga Inc 36 Performance-Based Conservation Pilot	Verified	12															0%
Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2019 saving:	True-up	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2019 savings	Verified True-up	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
EnWin Utilities Ltd Re-Invest Pilo Adjustment to 2019 savings	Verified True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2019 savings	Verified	12															0%
Adjustment to 2019 savings Horizon Utilities Corporation - Social	True-up Verified	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Hortzon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2019 savings	True-up	32	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pliot	Verified	12															0%
Data Pilot Adjustment to 2019 savings Hydro Ottawa Limited - Residential Demand Response Wil-Fi Thermostat Pilot	True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Response Wi-Fi Thermostat Pilot Adjustment to 2019 savings	Verified True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Kitchener-Wilmot Hydro Inc Pilot - DCKV	Verified	12															0%
Adjustment to 2019 savings Niagara-on-the-Lake Hydro Inc Direct	True-up		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Niagara-on-the-Lake Hydro Inc Direct Linstall Energy Efficiency Measures for the Acricultural Sector Adjustment to 2019 savings	Verified True-up	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2019 saving:	Verified	12															0%
	True-up Verified	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2019 saving:	True-up	12 12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savinas Adjustment to 2019 savings	Verified True-up	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - B Direct Install - RTU Controls (Pilot Savings)	Verified	12															0%
Adjustment to 2019 savings	True-up	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Toronto Hydro-Electric System Limited - PFP - Large (Pitot Savings) Adjustment to 2019 savings	Verified True-up	12	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 201! Forecast CDM Savings in 201!	_	366,228	3,472 791,837	136,801 1,101,949	480 4,832	0	0	0	0	0	0	0	0	0	0	0	
Institution Rates in 2015 Lost Revenues in 2015 from 2015 programs Lost Revenues in 2019 from 2012 programs Lost Revenues in 2019 from 2012 programs Lost Revenue in 2019 from 2013 programs Lost Revenue in 2019 from 2015 programs Lost Revenue in 2019 from 2015 programs Lost Revenue in 2019 from 2019 2			\$0.00110 \$155.10 \$86.03 \$103.65 \$281.29 \$356.82 \$1,212.66 \$1,003.46 \$219.80 \$3,812.84 \$871.62	\$0.01170 \$1,440.31 \$2,875.82 \$2,957.92 \$5,656.25 \$5,414.85 \$8,077.45 \$9,572.06 \$3,262.80 \$1,600.57 \$40,858.04 \$12,892.80	\$2.31250 \$1,552.55 \$1,421.04 \$3,240.50 \$2,879.40 \$7,335.15 \$0,730.37 \$10,539.74 \$7,237.35 \$1,110.60 \$45,046.81 \$11,174.00	\$1.57160 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00570 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$11,49050 \$0.00 \$0.00 \$0.00 \$0.00 \$10,754.30 \$1,340.71 \$0.00 \$0.00 \$0.00 \$12,095.01 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$3,147.97 \$4,382.90 \$8,902.16 \$8,816.93 \$23,861.13 \$20,361.19 \$21,262.28 \$10,719.96 \$2,714.99 \$101,512.51 \$24,937.82 \$76,574.68
2019 Savings Persisting in 2020			3,472	136,874	481	0	0	0	0	0	0	0	0	0	0	0	\$76,574.68
Note: LDC to make note of key assumptions inclu	ded above																

Net Demand Savings (kW) Net Peak Demand Savings Persistence (kW)

Net Energy Savings (kWh) Net Energy Savings Persistence (kWh)

Actual COM Servings in 2027	Program	Status .	2020	2021 2022	2023 2024	2025 2026	2027 2028	Monthly Multiplier 2029	2020	2021 2023	2 2023 2024	2025 2026	2027 2028	2029 Residential	GS<50 kW	GS 50 - 4,999 kW	Large Use	Unmetered	Steet Lights									Total
Percentage 1921	Legacy Framework													kWh	kWh	kW	kW	kWh	kW	0	0	0	0	0	0	0	0	
Description 10			0						0					. 0			0	0	0	0	0	0	0	0	0	0		
Last Revenue in 2009 to 20 to 100 to 20 to 100 to 1	Forecast CDM Savings in 2021																0		0	0	0		0	0	0	0		,
Total Lost Revenues in 2020 \$0.00 \$0	Lost Revenue in 2000 from 2011 programs Lost Revenue in 2000 from 2015 programs Lost Revenue in 2000 from 2013 programs Lost Revenue in 2000 from 2014 programs Lost Revenue in 2004 from 2014 programs Lost Revenue in 2004 from 2014 programs Lost Revenue in 2004 from 2014 progra													\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00



LRAMVA Work Form: Carrying Charges by Rate Class

Version 5.0 (2021)

\$0.00 \$0.00 \$0.00 \$0.00

\$0.00 \$0.00 \$0.00 \$0.00 \$0.00

\$0.00

\$0.00

\$0.00

\$0.00

Total

\$0.00 \$0.00 \$0.00 \$0.00 \$0.00

\$0.00

\$0.00

\$0.00

\$0.00 \$0.00

Legend

User Inputs (Green)

Auto Populated Cells (White)

Instructions (Grey)

Instructions

- 1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
- 2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
- 3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.

Table 6. Prescribed Interest Rates

Table 6-a. Calculation of Carrying Costs by Rate Class

Go to Tab 1: Summary

Quarter	Approved Deferral & Variance Accounts	Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS 50 - 4,999 kW	Large Use	Unmetered	Steet Lights
2011 Q1	1.47%	Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q2	1.47%	Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q3	1.47%	Mar-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Q4	1.47%	Apr-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q1	1.47%	May-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q2	1.47%	Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q3	1.47%	Jul-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Q4	1.47%	Aug-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q1	1.47%	Sep-11	2011	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Q2 2013 Q3	1.47%	Oct-11 Nov-11	2011 2011	Q4 Q4	0.12% 0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
2013 Q3 2013 Q4	1.47%	Dec-11	2011	Q4 Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
014 Q1	1.47%	Total for 2011	2011	Q4	0.1270	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
014 Q2	1.47%	Amount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
014 Q2	1.47%	Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Q4	1.47%	Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q1	1.47%	Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Q2	1.10%	Mar-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
015 Q3	1.10%	Apr-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
015 Q4	1.10%	May-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q1	1.10%	Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Q2	1.10%	Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
016 Q3	1.10%	Aug-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
016 Q4	1.10%	Sep-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
017 Q1	1.10%	Oct-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
017 Q2	1.10%	Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
017 Q3	1.10%	Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
017 Q4	1.50%	Total for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18 Q1	1.50%	Amount Cleared									
018 Q2	1.89%	Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
018 Q3	1.89%	Jan-13 Feb-13	2011-2013	Q1 Q1	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00
018 Q4 019 Q1	2.17% 2.45%	Mar-13	2011-2013 2011-2013	Q1	0.12% 0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
019 Q1	2.45%	Apr-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
019 Q3	2.18%	May-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Q4	2.18%	Jun-13	2011-2013	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q1	2.18%	Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q2	2.18%	Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q3	0.57%	Sep-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Q4	0.57%	Oct-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2021 Q1		Nov-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2021 Q2		Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2021 Q3		Total for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2021 Q4		Amount Cleared									
2022 Q1		Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Q2		Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Q3		Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Q4		Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2023 Q1		Apr-14	2011-2014	Q2 Q2	0.12%	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00
2023 Q2 2023 Q3		May-14 Jun-14	2011-2014	Q2 Q2	0.12% 0.12%	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00
2023 Q3 2023 Q4		Jun-14 Jul-14	2011-2014	Q2 Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2023 Q4 2024 Q1		Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 Q1 2024 Q2		Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 Q2 2024 Q3		Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 Q4		Nov-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2025 Q1		Dec-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2025 Q2		Total for 2014	22274			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2025 Q3		Amount Cleared					.,,,,,,				
2025 Q4		Opening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		Jan-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		Feb-15	2011-2015	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

| Feb-12 | 2011-2012 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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Mar-12	2011-2012
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Apr-12 | 2011-2012 | Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| May-12 | 2011-2012 | Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jun-12 | 2011-2012 | Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Jul-12 | 2011-2012 | Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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 |
| Aug-12 | 2011-2012 | Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Sep-12 | 2011-2012 | Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Oct-12 | 2011-2012 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Nov-12 | 2011-2012 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 |
| Dec-12 | 2011-2012 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
 | \$0.00 | \$0.00 | \$0.00
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 |
| otal for 2012 | | | | \$0.00 | \$0.00 | \$0.00
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Jul-15	2011-2015	Q3 Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	
Aug-15 Sep-15	2011-2015	Q3	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	
Oct-15	2011-2015	Q3 Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Nov-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Dec-15	2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00				\$0.00	\$0.00		\$0.00	
Total for 2015		Q4	0.0370	\$0.00	\$0.00		\$0.00	\$0.00		\$0.00				\$0.00	\$0.00			
Amount Cleare				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balar	nce for 2016	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Mar-16	2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Apr-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-16	2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jul-16	2011-2016	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Aug-16	2011-2016	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sep-16	2011-2016	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Oct-16	2011-2016	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Nov-16	2011-2016	Q4 Q4	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	
Dec-16 Total for 2016		Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00		\$0.00 \$0.00				\$0.00	\$0.00 \$0.00	\$0.00 \$0.00		
Amount Cleare				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
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Opening Balar Jan-17	2011-2017	O1	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	
Jan-17 Feb-17	2011-2017	Q1 Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Mar-17	2011-2017	Q1 Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Apr-17	2011-2017	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
May-17	2011-2017	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jun-17	2011-2017	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jul-17	2011-2017	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Aug-17	2011-2017	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-17	2011-2017	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-17	2011-2017	Q4	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Nov-17	2011-2017	Q4	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Dec-17	2011-2017	Q4	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00				\$0.00	\$0.00		\$0.00	
Total for 2017				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleare																		
Opening Balar				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jan-18	2011-2018	Q1	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	
Feb-18	2011-2018	Q1	0.13%	\$1.27	\$2.62	\$4.14	\$0.00	\$0.00	\$3.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Mar-18	2011-2018	Q1 Q2	0.13%	\$2.55 \$4.81	\$5.25 \$9.92	\$8.27 \$15.63	\$0.00 \$0.00	\$0.00 \$0.00	\$6.71 \$12.68	\$0.00 \$0.00								
Apr-18	2011-2018	Q2 Q2	0.16% 0.16%	\$4.81 \$6.41	\$9.92 \$13.23	\$15.63 \$20.84	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
May-18	2011-2018	Q2	0.16%	\$8.02	\$13.23 \$16.53	\$20.84	\$0.00	\$0.00	\$10.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jul-18	2011-2018	03	0.16%	\$9.62	\$19.84	\$31.27	\$0.00	\$0.00		\$0.00				\$0.00	\$0.00		\$0.00	
Aug-18	2011-2018	Q3	0.16%	\$11.22	\$23.15	\$36.48	\$0.00	\$0.00	\$29.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sep-18	2011-2018	Q3	0.16%	\$12.83	\$26.45	\$41.69	\$0.00	\$0.00	\$33.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Oct-18	2011-2018	Q4	0.18%	\$16.57	\$34.17	\$53.85	\$0.00	\$0.00	\$43.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Nov-18	2011-2018	Q4	0.18%	\$18.41	\$37.96	\$59.83	\$0.00	\$0.00	\$48.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Dec-18	2011-2018	Q4	0.18%	\$20.25	\$41.76	\$65.82	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total for 2018				\$111.96	\$230.87	\$363.88	\$0.00	\$0.00	\$295.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,001.92
Amount Cleare	ıd																	
	nce for 2019			\$111.96	\$230.87	\$363.88	\$0.00	\$0.00	\$295.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jan-19	2011-2019	Q1	0.20%	\$24.94	\$51.43	\$81.06	\$0.00	\$0.00	\$65.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Feb-19	2011-2019	Q1	0.20%	\$25.39	\$56.19	\$86.83	\$0.00	\$0.00	\$67.82	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Mar-19	2011-2019	Q1	0.20%	\$25.84	\$60.95	\$92.59	\$0.00	\$0.00	\$69.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Apr-19	2011-2019	Q2 Q2	0.18%	\$23.39	\$58.47 \$62.70	\$87.51	\$0.00	\$0.00	\$64.01	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
May-19 Jun-19	2011-2019 2011-2019	Q2 Q2	0.18%	\$23.79 \$24.19	\$62.70 \$66.93	\$92.64 \$97.77	\$0.00 \$0.00	\$0.00 \$0.00	\$65.84	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	
Jun-19 Jul-19	2011-2019	Q2 Q3	0.18%	\$24.19 \$24.59	\$66.93 \$71.17	\$97.77 \$102.90	\$0.00	\$0.00	\$67.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jul-19 Aug-19	2011-2019	Q3	0.18%	\$24.99	\$71.17	\$102.90	\$0.00	\$0.00	\$71.34	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Sep-19	2011-2019	Q3	0.18%	\$25.39	\$79.40	\$100.03	\$0.00	\$0.00	\$71.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Oct-19	2011-2019	Q4	0.18%	\$25.79	\$83.87	\$118.28	\$0.00	\$0.00		\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	
Nov-19	2011-2019	Q4	0.18%	\$26.19	\$88.10	\$123.41	\$0.00	\$0.00	\$76.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Dec-19	2011-2019	Q4	0.18%	\$26.59	\$92.34	\$128.54	\$0.00	\$0.00		\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$326.12
Total for 2019				\$413.06	\$1,078.06	\$1,596.59	\$0.00	\$0.00		\$0.00				\$0.00	\$0.00	\$0.00	\$0.00	
Amount Cleare	d																	
Opening Balar	nce for 2020			\$413.06	\$1,078.06	\$1,596.59	\$0.00	\$0.00	\$1,140.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,228.41
Jan-20	2011-2020	Q1	0.18%	\$26.99	\$96.57	\$133.67	\$0.00	\$0.00	\$80.49	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Feb-20	2011-2020	Q1	0.18%	\$26.99	\$96.57	\$133.67	\$0.00	\$0.00	\$80.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Mar-20	2011-2020	Q1	0.18%	\$26.99	\$96.57	\$133.67	\$0.00	\$0.00	\$80.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Apr-20	2011-2020	Q2	0.18%	\$26.99	\$96.57	\$133.67	\$0.00	\$0.00	\$80.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
May-20	2011-2020	Q2	0.18%	\$26.99	\$96.57	\$133.67	\$0.00	\$0.00	\$80.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jun-20	2011-2020	Q2	0.18%	\$26.99	\$96.57	\$133.67	\$0.00	\$0.00	\$80.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Jul-20	2011-2020	Q3	0.05%	\$7.06	\$25.25	\$34.95	\$0.00	\$0.00	\$21.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Aug-20	2011-2020	Q3 Q3	0.05%	\$7.06 \$7.06	\$25.25 \$25.25	\$34.95 \$34.95	\$0.00 \$0.00	\$0.00 \$0.00	\$21.05 \$21.05	\$0.00 \$0.00	\$88.30 \$88.30							
Sep-20 Oct-20	2011-2020	Q3 Q4	0.05%	\$7.06	\$25.25 \$25.25	\$34.95 \$34.95	\$0.00	\$0.00	\$21.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	
Nov-20	2011-2020	Q4 Q4	0.05%	\$7.06	\$25.25 \$25.25	\$34.95 \$34.95	\$0.00	\$0.00		\$0.00			\$0.00	\$0.00	\$0.00		\$0.00	
Dec-20	2011-2020	Q4 Q4	0.05%	\$7.06	\$25.25	\$34.95 \$34.95	\$0.00	\$0.00		\$0.00				\$0.00	\$0.00	\$0.00	\$0.00	
Total for 2020		Q**	0.0070	\$617.35	\$1,808.97	\$2,608.28	\$0.00	\$0.00		\$0.00				\$0.00	\$0.00		\$0.00	
Amount Cleare		_	+	4017.35	\$1,000.97	\$2,000.20	\$0.00	\$0.00	\$1,1-0.53	40.00	\$3.00	\$0.00	\$0.00	40.00	\$0.00	\$0.00	\$0.00	\$0,704.55
Opening Balar				\$617.35	\$1,808.97	\$2,608.28	\$0.00	\$0.00	\$1,749.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,784.53

X 25	Supporting Documentation: LIDF Persistence Savings Results from IESO	4
Legend	The region (Free) Despite of Mark House proper House proper	_
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Table T. 2011-00	Fording Reads and Providence side Policy Table	

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LRAMVA Work Form: Documentation for Streetlighting Projects

Version 5.0 (2021)

Legend User Inputs (Green)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb

Table 8-a: Name of Muncipality

Summary of Project #1

	Actual lo	st revenue base	d on kW billing	
Month	Billed amount (kW)	Gross kW reduction		Net kW reduction
	а	b		b * c
Jan 20xx	0.00			
Feb 20xx	0.00	0.00		0
Mar 20xx				
Apr 20xx				
May 20xx				
June 20xx				
Jul 20xx				
Aug 20xx				
Sep 20xx				
Oct 20xx				
Nov 20xx				
Dec 20xx				
Total				0
Persistence in	n 20XX			
Persistence in	n 20XX			
Persistence in	n 20XX			
D	- 2000			

Details of Project #1 (Month, Year)

Pre-conversion billing demand

Fixture type	Billing Wattage (kW)	Quantity	Billed amount (kW)
	d	е	d * e
			0
Total			0.00

Fixture type	(kW)	Quantity	(kW)
	d ₁	e ₁	d ₁ * e ₁
			0
Total			0.00

Post-conversion billing demand

Niagara-on-the-Lake Hydro Inc. EB-2020-0042 Manager's Summary Page **39** of **44** Filed October 2020

1 Appendix 5 - NOTLH Tariff Sheet - May 1, 2020 - Vary Order

2



VARY ORDER

EB-2019-0056

NIAGARA-ON-THE-LAKE HYDRO INC.

Order Varying the Decision and Order issued on April 16, 2020

Application for rates and other charges to be effective May 1, 2020

By Delegation, Before: Pascale Duguay

April 28, 2020

INTRODUCTION AND SUMMARY

The Ontario Energy Board (OEB) has, on its own motion, pursuant to section 41 of the OEB's *Rules of Practice and Procedure*, decided to review and vary its Decision and Rate Order in this proceeding issued on April 16, 2020 (Decision).

The Decision approved the incentive rate-setting mechanism application filed by Niagara-on-the-Lake Hydro Inc. for new rates effective May 1, 2020. In light of the uncertainty regarding the severity and duration of the COVID-19 emergency, the Decision also granted Niagara-on-the-Lake Hydro Inc. the option to postpone implementation of its new rates until November 1, 2020.

On April 23, 2020, Niagara-on-the-Lake Hydro Inc. filed a letter with the OEB, advising that the utility intends to implement the Tariff of Rates and Charges set out in Schedule A of the Decision effective May 1, 2020 with the exception of the new Service Charges and Distribution Volumetric Rates. Niagara-on-the-Lake Hydro Inc. stated the following:

Please note, NOTL Hydro does not plan on implementing the revised Service Charges and Distribution Volumetric Rate on May 1, 2020. NOTL Hydro will continue to charge the existing rates, which are lower, and the new rates will be implemented on a later date to be determined by the Board of NOTL Hydro. NOTL Hydro does not plan on recording the lost revenue from the delay in implementing these new rates to the variance account 1509. That cost will be borne by the shareholder.

THE PROCESS

The OEB has decided, pursuant to sections 6(4) and 21(4) of the *Ontario Energy Board Act, 1998*, to review and vary the Decision and Rate Order without a hearing as no person will be adversely impacted by the outcome of this proceeding.

OEB FINDINGS

The OEB finds that Niagara-on-the-Lake Hydro Inc.'s proposal is in the public interest. It is necessary to vary the Decision such that Niagara-on-the-Lake Hydro Inc. shall be authorized to postpone the implementation of its new distribution base rates (Service Charges and Distribution Volumetric Rates) until a later date. Given that the cost will be borne by the shareholder, the utility is not required to record the forgone revenue from the delay in implementing these new rates to the variance account 1509. With this Vary Order, the OEB is also issuing a revised Tariff of Rates and Charges.

THE ONTARIO ENERGY BOARD ORDERS THAT:

- 1. The Decision and Rate Order in EB-2019-0056, issued April 16, 2020, is varied such that paragraphs 1 through 5 of the Order section are replaced, in their entirety, with the following:
 - 1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective May 1, 2020 for electricity consumed or estimated to have been consumed on and after such date.
 - 2. In light of the COVID-19 emergency, Niagara-on-the-Lake Hydro Inc. may postpone implementation of the portion of the Tariff of Rates and Charges relating to Service Charges and Distribution Volumetric Rates, to a later date to be determined by the utility; and, until such time, Niagara-on-the-Lake Hydro Inc. shall continue to charge current (2019) Service Charges and Distribution Volumetric Rates.
 - 3. Niagara-on-the-Lake Hydro Inc. is not required to record any temporarily forgone distribution revenue associated with the postponement, referred to in paragraph 2, in Account 1509 Impacts Arising from the COVID-19 Emergency, Subaccount Lost Revenues, given that the utility's customers will not bear the cost of the postponement.
 - 4. Niagara-on-the-Lake Hydro Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new final rates.
 - 5. Niagara-on-the-Lake Hydro Inc. shall notify the OEB 14 days prior to implementing the portion of the Tariff of Rates and Charges relating to Service Charges and Distribution Volumetric Rates Service.
- 2. The Decision and Rate Order in EB-2019-0056, issued April 16, 2020, is varied such that the Tariff of Rates and Charges attached thereto as Schedule A, is replaced in its entirety with the updated Tariff of Rates and Charges set out in Schedule A, attached hereto.

DATED at Toronto April 28, 2020

ONTARIO ENERGY BOARD

Original Signed By

Christine E. Long Registrar and Board Secretary

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2019-0056

DATED: April 28, 2020