Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.74
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2021	\$	0.21
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$	0.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh \$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.41
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0117
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2021	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	281.65
Distribution Volumetric Rate	\$/kW	2.3574
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.1645
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kW	0.2008

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2021	\$/kW	0.1343
Retail Transmission Rate - Network Service Rate	\$/kW	2.9048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5347
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1394
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2861

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

LARGE USE SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,692.18
Distribution Volumetric Rate	\$/kW	2.3574
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.1555
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kW	0.2008
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1394
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Note 1)	\$/kW	1.2861

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	21.20
Distribution Volumetric Rate	\$/kWh	0.0054
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh \$/kW/b	0.0023
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021 Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh	0.0004 0.0005 0.0071

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.85
Distribution Volumetric Rate	\$/kW	1.8891
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh \$/kW	0.0023 0.1436
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kW	0.1852
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2021 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	13.1960 2.1903
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4134

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation or Load Displacement Storage that requires Niagara-on-the-Lake Hydro to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that have a nameplate capacity greater than or equal to 500kW and are not IESO market participants or IESO program participants (FIT, MicroFIT, SOP etc.) which have their own metering and settlement conventions as per regulation and legislation. For the purpose of this rate classification the term "generator" shall include electricity storage devices used for the primary purpose of Load Displacement. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	190.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	95.00
Reconnection at meter - after regular hours	\$	320.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	610.00
Other		
Service call - customer-owned equipment - during regular hours	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	320.00
Temporary service - install & remove - overhead - no transformer	\$	Variable
Temporary service - install & remove - underground - no transformer	\$	Variable
Temporary service - install & remove - overhead - with transformer	\$	Variable
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs) Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	\$	4.08
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0275
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Niagara-on-the-Lake Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

NOTES

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied form the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capadity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

- 1 Appendix 6 NOTLH Tariff Sheet Implemented November 1,
- 2 2020 Decision and Order

3



DECISION AND RATE ORDER EB-2019-0056

NIAGARA-ON-THE-LAKE HYDRO INC.

Application for rates and other charges to be effective May 1, 2020

By Delegation, Before: Pascale Duguay

April 16, 2020

1 INTRODUCTION AND SUMMARY

Through this Decision and Rate Order, the Ontario Energy Board (OEB) approves the incentive rate-setting mechanism (IRM) application filed by Niagara-on-the-Lake Hydro Inc. (Niagara-on-the-Lake Hydro) for new rates effective May 1, 2020.

Niagara-on-the-Lake Hydro serves approximately 9,300 mostly residential and commercial electricity customers in the Town of Niagara-on-the-Lake. The company is seeking the OEB's approval for the rates it charges to distribute electricity to its customers, as is required of licensed and rate-regulated distributors in Ontario.

A distributor may choose one of three rate-setting methodologies approved by the OEB. Each of these is explained in the <u>Handbook for Utility Rate Applications</u>.

Niagara-on-the-Lake Hydro's application is based on a Price Cap Incentive Rate-setting option (Price Cap IR), with a five-year term. The Price Cap IR option involves the setting of rates through a cost of service application in the first year. Mechanistic price cap adjustments, based on inflation and the OEB's assessment of the distributor's efficiency, are typically then approved through IRM applications in each of the ensuing four (adjustment) years.

As a result of the OEB's findings in this Decision, there will be a monthly total bill increase of \$2.12 before taxes and the Ontario Electricity Rebate¹ for a residential customer consuming 750 kWh, effective May 1, 2020.

2 THE PROCESS

This Decision is being issued by delegated authority, without a hearing, under section 6 of the *Ontario Energy Board Act, 1998* (the OEB Act).

The OEB follows a standardized and streamlined process for hearing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements.² A distributor will then review and complete the Rate Generator Model, and include it with its application.

¹ O. Reg 363/16, s. 3, effective November 1, 2019

² The Rate Generator Model is a Microsoft Excel workbook that is used to update base rates, retail transmission service rates and, if applicable, shared tax saving adjustments. It also calculates rate riders for the disposition of deferral and variance account balances. During the course of an IRM proceeding, the Rate Generator Model may be updated in order to make any necessary corrections, or to incorporate new rate-setting parameters as they become available.

Niagara-on-the-Lake Hydro filed its application on October 8, 2019 under section 78 of the OEB Act and in accordance with the Chapter 3 of the OEB's *Filing Requirements for Incentive Rate-Setting Applications* (Filing Requirements) and <u>Addendum to Filing</u> *Requirements for Electricity Distribution Rate Applications*.

The application was supported by pre-filed written evidence and a completed Rate Generator Model. During the course of the proceeding, the applicant responded to OEB staff questions through emails and phone calls and, where required, updated and clarified the evidence.

3 ORGANIZATION OF THE DECISION

In this Decision, the OEB addresses the following issues, and provides reasons for approving or denying Niagara-on-the-Lake Hydro's proposals relating to each of them:

- Price Cap Adjustment
- Revenue-to-Cost Ratio Adjustments
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts

In the final section, the OEB addresses the steps to implement the final rates that flow from this Decision.

This Decision does not address rates and charges approved by the OEB in previous proceedings, which are not part of the scope of an IRM proceeding (such as specific service charges³ and loss factors). No further approvals are required to continue to include these items on a distributor's Tariff of Rates and Charges.

4 PRICE CAP ADJUSTMENT

Niagara-on-the-Lake Hydro seeks to increase its rates, effective May 1, 2020, based on a mechanistic rate adjustment using the OEB-approved *inflation minus X-factor* formula applicable to Price Cap IR applications.

³ Specific service charges have been amended by the OEB through: the Report of the OEB – "Wireline Pole Attachment Charges", EB-2015-0304, Issued March 22, 2018; and, the Decision and Order on Energy Retail Service Charges EB-2015-0304, Issued on February 14, 2019. Certain Service Charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. The Decision and Order EB-2019-0280 issued November 28, 2019 for energy retailer service charges, and the cover letter dated November 28, 2019 "Inflation Adjustment for Energy Retailer Service Charges (EB-2019-0280) and Wireline Pole Attachment Charge (EB-2015-0304) for Electricity Distributors", established the adjustments effective January 1, 2020.

The components of the Price Cap IR adjustment formula applicable to Niagara-on-the-Lake Hydro are set out in Table 4.1, below. Inserting these components into the formula results in a 1.70% increase to Niagara-on-the-Lake Hydro's rates: 1.70% = 2.00% - (0.00% + 0.30%).

	Components	Amount
Inflation Factor ⁴		2.00%
X-Factor	Productivity ⁵	0.00%
	Stretch (0.00% – 0.60%) ⁶	0.30%

Table 4.1: Price Cap IR Adjustment Formula

The inflation factor of 2.00% applies to all Price Cap IR applications for the 2020 rate year.

The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that will vary among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income.

The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all Price Cap IR and Annual IR Index applications for the 2020 rate year.

The stretch factor component of the X-factor is distributor specific. The OEB has established five stretch factor groupings, each within a range from 0.00% to 0.60%. The stretch factor assigned to any particular distributor is based on the distributor's total cost performance as benchmarked against other distributors in Ontario. The most efficient distributor would be assigned the lowest stretch factor of 0.00%. Conversely, a higher stretch factor would be applied to a less efficient distributor (in accordance with its cost

⁴ For the 2020 Inflation Factor, see Ontario Energy Board 2020 Electricity Distribution Rate applications webpage - October 31, 2019.

⁵ Report of the OEB – "Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors", EB-2010-0379, Issued November 21, 2013, corrected December 4, 2013

⁶ The stretch factor groupings are based on the Report to the Ontario Energy Board – "Empirical Research in Support of Incentive Rate-Setting: 2018 Benchmarking Update", prepared by Pacific Economics Group LLC., August 15, 2019.

performance relative to expected levels) to reflect the incremental productivity gains that the distributor is expected to achieve. The stretch factor assigned to Niagara-on-the-Lake Hydro is 0.30%.

Findings

The OEB finds that Niagara-on-the-Lake Hydro's request for a 1.70% rate adjustment is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and Niagara-on-the-Lake Hydro's new rates shall be effective May 1, 2020.

The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.⁷

5 REVENUE-TO-COST RATIO ADJUSTMENTS

A revenue-to-cost ratio measures the relationship between the revenues that a distributor expects to receive from a class of customers and the level of costs allocated to that class. Generally, an increase to the revenue-to-cost ratio of one rate class will result in a decrease to the ratio of one or more of the other rate classes. A distributor may seek to adjust its revenue-to-cost ratios during an IRM term, in accordance with OEB-established target ranges, if the adjustment was approved by the OEB in a previous proceeding.⁸

In this proceeding, Niagara-on-the-Lake Hydro proposes an increase to the revenue-tocost ratios for the Residential service classification. The additional revenues from these adjustments would be used to reduce the revenue-to-cost ratios for the Street Lighting service classification. These adjustments are to implement a previous decision from the OEB.⁹

Table 5.1, below, outlines the revenue-to-cost ratios for which the applicant seeks approval for the 2020 rate year.

⁷ Price Cap IR and Annual IR Index adjustments do not apply to the following rates and charges: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges, microFIT charge, and retail service charges.

⁸ Report of the OEB – "Application of Cost Allocation for Electricity Distributors", EB-2007-0667, November 28, 2007; and, Report of the Board – "Review of Electricity Distribution Cost Allocation Policy", EB-2010-0219, March 31, 2011

⁹ EB-2018-0056, Decision and Order, April 11, 2019

Rate Classification	2019 Ratio (%)	Proposed 2020 Ratio (%)
Residential	91.06	91.57
General Service Less Than 50 kW	109.91	109.91
General Service 50 to 4,999 kW	116.81	116.81
Large Use	100.00	100.00
Unmetered Scattered Load	114.68	114.68
Street Lighting	130.00	120.00

Table 5.1: Revenue-to-Cost Ratios

Findings

The OEB agrees that the proposed adjustments for the 2020 rate year are consistent with the OEB's findings in its decision for Niagara-on-the-Lake Hydro's 2019 rates. Niagara-on-the-Lake Hydro's revenue-to-cost ratios are approved, as set out in Table 5.1 above.

6 RETAIL TRANSMISSION SERVICE RATES

Distributors charge retail transmission service rates (RTSRs) to their customers in order to recover the amounts they pay to a transmitter, a host distributor, or both, for transmission services. All transmitters charge Uniform Transmission Rates (UTRs) to distributors connected to the transmission system. Host distributors charge host-RTSRs to distributors embedded within the host's distribution system. Each of these rates are OEB-approved.

Niagara-on-the-Lake Hydro is transmission connected and is requesting approval to adjust the RTSRs that it charges its customers to reflect the currently approved rates that it pays for transmission services included in Table 6.1.

Table 6.1: UTRs¹⁰

UTRs (2020)	per kW
Network Service Rate	\$3.92
Connection Service Rates	
Line Connection Service Rate	\$0.97

Findings

Niagara-on-the-Lake Hydro's proposed adjustment to its RTSRs is approved. The RTSRs were adjusted based on the interim 2020 UTRs, which were incorporated into the rate model to adjust the RTSRs that Niagara-on-the-Lake Hydro will charge its customers.

Any differences resulting from the approval of final 2020 UTRs will be captured in Accounts RSVA – Retail Transmission Network charge 1584 and Retail Transmission Connection charge 1586.

7 GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts in order to determine whether their total balance should be disposed.¹¹ OEB policy requires that Group 1 accounts be disposed if they exceed (as a debit or credit) a pre-set disposition threshold of \$0.001 per kWh, unless a distributor justifies why balances should not be disposed.¹² If the balance does not exceed the threshold, a distributor may elect to request disposition.

The 2018 actual year-end total balance for Niagara-on-the-Lake Hydro's Group 1 accounts including interest projected to April 30, 2020 is a debit of \$300,641. This amount represents a total debit claim of \$0.0013 per kWh, which exceeds the disposition threshold. Niagara-on-the-Lake Hydro has requested disposition of this debit amount over a one- year period.

¹⁰ EB-2019-0296, Decision and Interim Rate Order, December 19, 2019

¹¹ Group 1 accounts track the differences between the costs that a distributor is billed for certain IESO and host distributor services (including the cost of power) and the associated revenues that the distributor receives from its customers for these services. The total net difference between these costs and revenues is disposed to customers through a temporary charge or credit known as a rate rider.
¹² Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)", EB-2008-0046, July 31, 2009

a) Global Adjustment Variance Account

One of the components of the commodity costs billed by the Independent Electricity System Operator (IESO), which is included in Group 1 accounts, is the Global Adjustment (GA).¹³

Different customer groups pay the GA in different ways:

- For Regulated Price Plan (RPP) customers, the GA is incorporated into the standard commodity rates customers pay. Therefore, there is no separate variance account for the GA.
- "Class A" customers are allocated GA costs based on the percentage their demand contributes to the top five Ontario system peaks. As distributors settle with Class A customers based on actual GA costs, there is no resulting variance.
- "Class B" non-RPP customers are billed GA based on the electricity they consume in a month at the IESO published GA price. Distributors track any difference between the billed amounts and actual costs for these customers in the GA Variance Account for disposal, once audited.

Under the general principle of cost causality, customer groups that cause variances which are recorded in Group 1 accounts should be responsible for paying (or receiving credits) for their disposal. A customer's movement from one group to another should not prevent that customer from paying/receiving a debit/credit balance.

Niagara-on-the-Lake Hydro proposes the recovery of its GA variance account balance of \$218,596 as at December 31, 2018, including interest to April 30, 2020, in accordance with the following table.

¹³ The GA is established monthly by the IESO to reflect the difference between the wholesale market price for electricity and regulated rates for:

[•] Ontario Power Generation's nuclear and hydroelectric generating stations

[•] payments for building or refurbishing infrastructure such as gas-fired and renewable facilities and other nuclear

[•] contracted rates paid to a number of generators across the province

[•] the cost of delivering conservation programs

Proposed Amounts	Proposed Method for Recovery
\$190,842 recovered from customers who were Class B for the entire period from January 2018 to December 2018	per kWh rate rider
\$20,886 recovered from customers formerly in Class B during the period January 2018 to June 2018 who were reclassified to Class A	12 equal installments ¹⁴
\$6,869 recovered from customers formerly in Class A during the period January 2018 to June 2018 who were reclassified to Class B	12 equal installments ¹⁵

b) Capacity Based Recovery Class B Sub-account

The balance of the Group 1 accounts includes the Capacity Based Recovery (CBR) sub-account for Class B customers of \$6,804, relating to the IESO's wholesale energy market for the CBR program. Niagara-on-the-Lake Hydro had Class A customers during the period from January 2018 to December 2018 but the CBR Class B rate riders calculated rounded to zero at the fourth decimal place in one or more of the rate classes. In this event, the entire Account 1580 sub-account CBR Class B is added to the Account 1580 – Wholesale Market Service Charge control account to be disposed through the general purpose Group 1 Deferral and Variance Account.

c) Group 1 Accounts

The Group 1 accounts being sought for disposition (excluding global adjustment) include the following flow through variance accounts: Smart Meter Entity Charges, Wholesale Market Service Charges, Retail Transmission Service Charges, and Commodity Power Charges. These Group 1 accounts have a total debit balance of \$82,045, which results in a charge to customers. This balance combined with the balance for the global adjustment account results in the total debit balance for Group 1 accounts of \$300,641.

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.¹⁶ Niagara-on-the-

^{14 2020} IRM Rate Generator Model, Tab 6.1a "GA Allocation"

¹⁵ *Ibid*.

¹⁶ Electricity Reporting and Record Keeping Requirements, Version dated May 3, 2016

Lake Hydro further submits that its proposal for a one-year disposition period is in accordance with the OEB's policy.¹⁷

In 2018, the OEB suspended its approvals of Group 1 rate riders on a final basis pending the development of further accounting guidance on commodity pass-through variance accounts.¹⁸ The OEB issued accounting guidance¹⁹ on the commodity accounts on February 21, 2019. In this letter, the OEB indicated that it expects distributors to consider the accounting guidance in the context of historical balances that have not yet been disposed on a final basis. Distributors are expected to make any adjustments needed prior to filing for final disposition.

In its 2019 rate application, Niagara-on-the-Lake Hydro received approval to dispose of 2017 Group 1 balances on an interim basis. Niagara-on-the-Lake Hydro has reviewed the 2017 balances and the 2018 balances in the context of the new accounting guidance and stated that it is confident that there are no systemic issues in its RPP settlement and related accounting processes. As a result, Niagara-on-the-Lake Hydro has requested final disposition of its 2017 and 2018 balances.

Niagara-on-the-Lake Hydro indicated that it has implemented the new accounting guidance for the July 2019 settlement with the IESO and has trued-up amounts in Account 1588 RSVA - Power and Account 1589 RSVA - Global Adjustment consistent with the new accounting guidance, retroactive to January 1, 2019.²⁰

The new accounting guidance uses "Approach A" to record journal entries related to IESO charge types 148 and 1142/142. Niagara-on-the-Lake Hydro stated it is using "Approach B" to record the journal entries. Niagara-on-the-Lake Hydro confirmed that while the end result is the same under both approaches, "Approach B" provides the best estimates and, therefore, reduces the magnitude of the true-ups required.²¹

Findings

The OEB approves the disposition of a debit balance of \$300,641 as of December 31, 2018, including interest projected to April 30, 2020 for Group 1 accounts on a final basis.

¹⁷ Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)", EB-2008-0046, July 31, 2009

 ¹⁸ OEB letter to all rate-regulated licensed electricity distributors – "Re: OEB's Plan to Standardize Processes to Improve Accuracy of Commodity Pass-Through Variance Accounts", July 20, 2018
 ¹⁹ Accounting Procedures Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589, February 21, 2019

²⁰ OEB Staff Follow-Up Question #7, December 9, 2019

²¹ OEB Staff Question #4, and OEB Staff Follow-Up Question #1, December 9, 2019

The OEB notes that Niagara-on-the-Lake Hydro has used "Approach B" to record journal entries relate to IESO charge type 148 and 1142/142 instead of "Approach A", noting that "Approach B" provides the best estimates. The OEB is of the view that the use of Approach A and B should yield the same results for Accounts 1588 RSVA - Power and Account 1589 RSVA – Global Adjustment. In the past, the OEB has noted the importance of standardizing the accounting procedures related to Account 1588 RSVA – Power and Account 1589 RSVA – Global Adjustment.²² Therefore, the OEB directs that, going forward, Niagara-on-the-Lake Hydro use "Approach A" to record balances in the two commodity accounts. Niagara-on-the-Lake Hydro may wish to contact OEB staff for feedback on using "Approach A".

The following table identifies the principal and interest amounts, which the OEB approves for disposition.

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
Smart Meter Entity Variance Charge	1551	(9,565)	(393)	(9,958)
RSVA - Wholesale Market Service Charge	1580	(26,236)	(559)	(26,795)
Variance WMS - Sub- account CBR Class B	1580	(6,540)	(264)	(6,804)
RSVA - Retail Transmission Network Charge	1584	80,771	3,690	84,461
RSVA - Retail Transmission Connection Charge	1586	16,183	1,068	17,251
RSVA - Power	1588	16,421	7,468	23,889
RSVA - Global Adjustment	1589	214,451	4,145	218,596
Totals for all Group 1 a	iccounts	285,485	15,155	300,641

 Table 7.2: Group 1 Deferral and Variance Account Balances

²² July 20, 2018 letter OEB's Plan to Standardize Processes to Improve Accuracy of Commodity Pass-Through Variance Accounts and February 21, 2019 letter Accounting Guidance related to Accounts 1588 RSVA Power, and 1589 RSVA Global Adjustment

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*.²³ The date of the transfer must be the same as the effective date for the associated rates, which is, generally, the start of the rate year. Niagara-on-the-Lake Hydro shall ensure these adjustments are included in the reporting period ending June 30, 2020 (Quarter 2).

The OEB approves these balances to be disposed through final rate riders and charges as calculated in the Rate Generator Model. The final rate riders and charges will be in effect over a one-year period from May 1, 2020 to April 30, 2021.²⁴

8 IMPLEMENTATION AND ORDER

This Decision is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A).

Model entries were reviewed in order to ensure that they are in accordance with Niagara-on-the-Lake Hydro's last cost of service decision, and to ensure that the 2019 OEB-approved Tariff of Rates and Charges, as well as the cost, revenue and consumption results from 2018, are as reported by Niagara-on-the-Lake Hydro to the OEB.

The Rate Generator Model was adjusted, where applicable, to correct any discrepancies. The Rate Generator Model incorporates the rates set out in the following table.

Rate	per kWh
Rural or Remote Electricity Rate Protection (RRRP)	\$0.0005
Wholesale Market Service (WMS) billed to Class A and B Customers	\$0.0030
Capacity Based Recovery (CBR) billed to Class B Customers	\$0.0004

Table 8.1: Regulatory Charges

²³ Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

²⁴ 2020 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation and Tab 7 Calculation of Def-Var RR

Each of these rates is a component of the "Regulatory Charge" on a customer's bill, established annually by the OEB through a separate, generic order. The RRRP, WMS and CBR rates were set by the OEB on December 17, 2019.²⁵

The Smart Metering Entity Charge is a component of the "Distribution Charge" on a customer's bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB on March 1, 2018.²⁶

THE ONTARIO ENERGY BOARD ORDERS THAT:

- 1. Subject to paragraph 2, the Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective May 1, 2020 for electricity consumed or estimated to have been consumed on and after such date.
- In light of the COVID-19 emergency, the Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved to be implemented November 1, 2020 if Niagara-on-the-Lake Hydro Inc. notifies the OEB under paragraph 4 that it is electing to postpone the implementation of its new rates until November 1, 2020.
- 3. Any temporarily forgone distribution revenue associated with the postponement referred to in paragraph 2 may be tracked in Account 1509 Impacts Arising from the COVID-19 Emergency, Sub-account Lost Revenues.
- 4. Niagara-on-the-Lake Hydro Inc. shall, on or before April 23, 2020, file a letter with the OEB indicating whether it intends to postpone the implementation of the Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order.
- 5. If Niagara-on-the-Lake Hydro Inc. elects not to postpone the implementation of the Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order, it shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new final rates.

All materials filed with the OEB must quote the file number, **EB-2019-0056**, be made in a searchable/unrestricted PDF format and sent electronically through the OEB's web portal at <u>https://pes.ontarioenergyboard.ca/eservice</u>. Filings must clearly state the sender's name, postal address and telephone number, fax number and email address. Parties must use the document naming conventions and document submission

²⁵ EB-2019-0278, Decision and Order, December 17, 2019

²⁶ EB-2017-0290, Decision and Order, March 1, 2018

standards outlined in the RESS Document Guideline found at <u>https://www.oeb.ca/industry</u>. If the web portal is not available parties may email their documents to <u>boardsec@oeb.ca</u>.

NOTE: The OEB is temporarily waiving the paper copy filing requirement until further notice. All communications should be directed to the attention of the Board Secretary and be received no later than 4:45 p.m. on the required date.

DATED at Toronto, April 16, 2020

ONTARIO ENERGY BOARD

Original Signed By

Christine E. Long Registrar and Board Secretary Schedule A To Decision and Rate Order Tariff of Rates and Charges OEB File No: EB-2019-0056 DATED: April 16, 2020

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.41
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2021	\$	0.21
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$	0.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh \$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.08
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0119
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh \$/kWh	0.0023
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2021 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0005 0.0071
Retail transmission Rate - Line and transformation Connection Service Rate	\$/kWh	0.0016

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	286.44
Distribution Volumetric Rate	\$/kW	2.3975
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.1645
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kW	0.2008

1.2861

\$/kW

Niagara-on-the-Lake Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2019-0056
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019)		
- effective until April 30, 2021	\$/kW	0.1343
Retail Transmission Rate - Network Service Rate	\$/kW	2.9048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5347
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1394

MONTHLY RATES AND CHARGES - Regulatory Component

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

LARGE USE SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,754.95
Distribution Volumetric Rate	\$/kW	2.3975
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kW	0.1555
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kW	0.2008
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1394
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Note 1)	\$/kW	1.2861

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	21.56
Distribution Volumetric Rate	\$/kWh	0.0055
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh \$/kWh	0.0023
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.32
Distribution Volumetric Rate	\$/kW	1.7615
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until April 30, 2021 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until April 30, 2021	\$/kWh \$/kW	0.0023 0.1436
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kW	0.1852
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2021 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	13.1960 2.1903
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4134

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation or Load Displacement Storage that requires Niagara-on-the-Lake Hydro to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that have a nameplate capacity greater than or equal to 500kW and are not IESO market participants or IESO program participants (FIT, MicroFIT, SOP etc.) which have their own metering and settlement conventions as per regulation and legislation. For the purpose of this rate classification the term "generator" shall include electricity storage devices used for the primary purpose of Load Displacement. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	190.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	95.00
Reconnection at meter - after regular hours	\$	320.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	610.00
Other		
Service call - customer-owned equipment - during regular hours	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	320.00
Temporary service - install & remove - overhead - no transformer	\$	Variable
Temporary service - install & remove - underground - no transformer	\$	Variable
Temporary service - install & remove - overhead - with transformer	\$	Variable
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs) Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	\$	4.08
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1.0373
1.0145
1.0275
1.0045

Niagara-on-the-Lake Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0056

NOTES

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied form the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capadity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

- 1 Appendix 7 NOTLH 2019 Cost of Service EB-2018-0056 Final
- 2 Rate Order
- 3



FINAL RATE ORDER

EB-2018-0056

NIAGARA-ON-THE-LAKE HYDRO INC.

Application for electricity distribution rates and other charges beginning May 1, 2019

BEFORE: Michael Janigan Presiding Member

May 23, 2019

TABLE OF CONTENTS

1	INTRODUCTION AND SUMMARY	1
2	THE PROCESS	2
3	RATE ORDER	3
4	IMPLEMENTATION	4
5	ORDER	5
SCHEDU	JLE A: TARIFF OF RATES AND CHARGES	6

1 INTRODUCTION AND SUMMARY

This is a Final Rate Order of the Ontario Energy Board (OEB) on an application filed by Niagara-on-the-Lake Hydro Inc. (NOTL Hydro) to change its electricity distribution rates effective May 1, 2019.

The OEB has reviewed NOTL Hydro's draft rate order (DRO) and proposed Tariff of Rates and Charges, and is satisfied that they accurately reflect the Decision and Order issued on April 23, 2019.

As a result of this Final Rate Order, it is estimated that the total monthly bill for a typical residential customer with an average monthly consumption of 750 kWh will decrease by 0.33% or \$0.34 per month before tax.

2 THE PROCESS

NOTL Hydro filed its application on August 23, 2018 for 2019 rates. The OEB issued a Notice of Application on September 7, 2018, inviting parties to apply for intervenor status. School Energy Coalition (SEC) and Vulnerable Energy Consumers Coalition (VECC) applied for and were granted intervenor status and cost eligibility.

The OEB held a community meeting on October 9, 2018 where OEB staff and NOTL Hydro made presentations. A summary of the community meeting was posted on the record of this proceeding. The customers that attended the community meeting asked questions and expressed concerns about a new transformer, bill impacts from rate riders, self-generation, street light revenue reduction and whether the generation from the new large business customer will impact residential rates.

The OEB issued Procedural Order No. 1 on October 10, 2018 with a timetable for a written discovery process, the filing of a proposed issues list and a settlement conference. On December 6, 2018, the OEB issued its Decision on Issues List in which it approved a final issues list that was proposed by OEB staff and agreed upon by the intervenors. A settlement conference was held on December 10 and 11, 2018.

NOTL Hydro, SEC and VECC (the Parties) filed a partial settlement proposal with the OEB on January 10, 2019. OEB staff was not a party to the settlement proposal, but participated in the settlement conference in accordance with the role of OEB staff set out in the OEB's *Practice Direction on Settlement Conferences*. OEB staff filed its submission regarding the partial settlement proposal on January 17, 2019.

On February 8, 2019, the OEB issued a Decision and Procedural Order No. 4 in which it accepted the partial settlement proposal with respect to NOTL Hydro's application. Procedural Order No. 4 also set out the dates for a written hearing of the six unsettled issues. All Parties and OEB staff filed written submissions with respect to the unsettled issues.

NOTL Hydro filed a proposed Tariff of Rates and Charges on May 1, 2019. There were no submissions regarding the proposed Tariff of Rates and Charges.

3 RATE ORDER

The OEB has reviewed the information provided in support of NOTL Hydro's revised draft rate order and proposed Tariff of Rates and Charges. The OEB finds that the Tariff of Rates and Charges in Schedule A accurately reflects the Decision and is consistent with the OEB's format.

This Final Rate Order establishes NOTL Hydro's distribution rates effective and implemented as of May 1, 2019.

4 IMPLEMENTATION

The new rates approved in this Final Rate Order are to be effective and implemented on May 1, 2019. Pursuant to the Decision and Order, NOTL Hydro filed tariff sheets and detailed information in support of the calculation of final rates in the draft rate order.

The approved Tariffs of Rates and Charges are attached as Schedule A to this Rate Order.

5 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

The Tariff of Rates and Charges set out in Schedule A of this Rate Order is final effective May 1, 2019 and is to be implemented effective May 1, 2019. The Tariff of Rates and Charges will apply to electricity consumed or estimated to have been consumed on and after May 1, 2019. NOTL Hydro shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto May 23, 2019

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli Board Secretary

SCHEDULE A: TARIFF OF RATES AND CHARGES RATE ORDER NIAGARA-ON-THE-LAKE HYDRO INC. EB-2018-0056

MAY 23, 2019

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

\$	28.74
\$	0.21
\$	0.39
\$	0.57
\$/kWh	(0.0006)
\$/kWh	(0.0018)
\$/kWh	0.0068
\$/kWh	0.0016
\$/kWh	0.0030
\$/kWh	0.0004
\$/kWh	0.0005
	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh

\$

0.25

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	39.41
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0117
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers -	\$/kWh	(0.0006)
effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until April 30, 2021	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	281.65
Distribution Volumetric Rate	\$/kW	2.3574
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers - effective until April 30, 2020 - Approved on an Interim Basis	\$/kW \$/kWh	(0.2179)
	φπαντη	(0.0010)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kW	0.2008
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2021	\$/kW	0.1343
Retail Transmission Rate - Network Service Rate	\$/kW	2.5322
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5327
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7367
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2812
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate	\$ \$/kW	3,692.18 2.3574
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020 - Approved on an Interim Basis Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers -	\$/kW	(0.2179)
effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kW	0.2008
Retail Transmission Rate - Network Service Rate	\$/kW	2.5322
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1)	\$/kW	0.5327
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7367
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Note 1)	\$/kW	1.2812
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2018-0056

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	21.20
Distribution Volumetric Rate Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020 -	\$/kWh	0.0054
Approved on an Interim Basis	\$/kWh	(0.0006)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2018-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	7.85
Distribution Volumetric Rate Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020 -	\$/kW	1.8891
Approved on an Interim Basis Rate Rider for Disposition of Global Adjustment Account (2019) - Applicable only for Non-RPP Customers -	\$/kW	(0.2009)
effective until April 30, 2020 - Approved on an Interim Basis	\$/kWh	(0.0018)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2021	\$/kW	0.1852
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) -		
effective until April 30, 2021	\$/kW	13.1960
Retail Transmission Rate - Network Service Rate	\$/kW	1.9093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4118
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0056

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation or Load Displacement Storage that requires Niagara-on-the-Lake Hydro to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that have a nameplate capacity greater than or equal to 500kW and are not IESO market participants or IESO program participants (FIT, MicroFIT, SOP etc.) which have their own metering and settlement conventions as per regulation and legislation. For the purpose of this rate classification the term "generator" shall include electricity storage devices used for the primary purpose of Load Displacement. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

ved selledules of Males, onarges and 2035 ractors

microFIT SERVICE CLASSIFICATION

EB-2018-0056

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

schedules of Males, charges and Loss racions

EB-2018-0056

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	190.00
Non-Payment of Account (see Note below)		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Late payment - per annum	%	19.56
Reconnection at meter - during regular hours	\$	95.00
Reconnection at meter - after regular hours	\$	320.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	610.00
Other		
Service call - customer-owned equipment - during regular hours	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	320.00
Temporary service - install & remove - overhead - no transformer	\$	Variable
Temporary service - install & remove - underground - no transformer	\$	Variable
Temporary service - install & remove - overhead - with transformer	\$	Variable
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to	•	

the Non-Payment of Account Service Charges effective July 1, 2019

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

eu scheuules of Kales, charges and Loss Faciors

EB-2018-0056

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	40.00
Monthly variable charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0373

Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0275
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Niagara-on-the-Lake Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NOTES

EB-2018-0056

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the lossadjusted demand supplied form the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capadity of 2MW or more for renewable generation and 1 MW or higher for nonrenewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Niagara-on-the-Lake Hydro Inc. EB-2020-0042 Manager's Summary Page **42** of **44** Filed October 2020

1 Appendix 8 – NOTLH Detail CDM Savings

Record Name:	RR LDC Application and Facility
Exported On:	Sep 16, 2020 2:35 PM
Filter Selections	

IESO Reporting P	eriod Year:	

2018, 2019, 2020

	ieso neporting renou rear.	2010, 2013, 2020						
LDC Application ID	Lead LDC	Program Name	IESO Reporting Period	Project Completion Date	Total Incentive (\$)	Total Demand Savings (kW)	Total Energy Savings (kWh)	Payment Status
1044082	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY HEATING AND COOLING PROGRAM	November 2019		\$250.00	0.80 kW	1.310 kWh	Paid
1132437	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY HEATING AND COOLING PROGRAM	February 2020		\$250.00	0.80 kW	1.310 kWh	Paid
1191612	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY HEATING AND COOLING PROGRAM	August 2019		\$250.00	0.41 kW	732 kWh	Paid
1194711	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY HEATING AND COOLING PROGRAM	February 2020		\$250.00	0.41 kW	732 kWh	Paid
1199696	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY HEATING AND COOLING PROGRAM	August 2019		\$250.00	0.41 kW	732 kWh	Paid
158066	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	11/23/2017	\$788.38	0.00 kW	0 kWh	Paid
169035	HYDRO ONE NETWORKS INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	01/24/2018	\$600.00	0.00 kW	0 kWh	Paid
171262	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	09/01/2017	\$1,496,00	0.00 kW	0 kWb	Paid
171639	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	10/27/2017	\$9,548.50	0.00 kW	0 kWh	Paid
173963	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	May 2020	05/01/2020	\$74,000.00	92.50 kW	20,210 kWh	Paid
175300	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFT PROGRAM	March 2019	03/01/2018	\$350.00	0.29 kW	1,122 kWh	Paid
177217	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	10/03/2018	\$905.00	1.81 kW	8,315 kWh	Paid
178473	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	SAVE ON ENERGY RETROFT PROGRAM	March 2019 March 2019	12/31/2018	\$430.40	0.00 kW	0 kWh	Paid
178609	ALECTRA UTILITIES CORPORATION	SAVE ON ENERGY RETROFT PROGRAM	March 2019	07/21/2017	\$378.00	0.00 kW	0 kWh	Paid
178626	ALECTRA UTILITIES CORPORATION	SAVE ON ENERGY RETROFT PROGRAM	March 2019 March 2019	07/21/2017	\$1,288.00	0.00 kW	0 kWh	Paid
181049	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFT PROGRAM	March 2019	04/07/2018	\$962.50	2.20 kW	10,107 kWh	Paid
184602	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFT PROGRAM	March 2019 March 2019	04/07/2018	\$350.00	0.50 kW	2,297 kWh	Paid
184606	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019 March 2019	11/24/2017	\$985.00	0.00 kW	0 kWh	Paid
<u>186090</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	03/14/2018	\$562.00 \$3,440.00	1.10 kW	4,391 kWh	Paid
186154 186190	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	12/22/2017	\$3,440.00 \$2.000.00	8.60 kW 5.00 kW	58,447 kWh	Paid Paid
	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	01/26/2018			29,657 kWh	
186363	CANADIAN NIAGARA POWER INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	03/16/2018	\$6,275.00	0.00 kW	0 kWh	Paid
<u>186702</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	12/29/2017	\$2,400.00	6.00 kW	24,441 kWh	Paid
186965	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	03/09/2018	\$550.00	0.34 kW	1,577 kWh	Paid
<u>186975</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	01/30/2018	\$2,786.09	10.40 kW	67,572 kWh	Paid
<u>187080</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	01/16/2018	\$1,430.49	6.60 kW	41,829 kWh	Paid
<u>187814</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	09/10/2018	\$1,100.00	2.83 kW	10,661 kWh	Paid
<u>188133</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	April 2020	03/19/2020	\$2,640.00	4.50 kW	20,673 kWh	Paid
<u>188193</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	04/02/2018	\$4,917.00	5.12 kW	21,628 kWh	Paid
189045	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	04/20/2018	\$13,000.00	32.50 kW	195,935 kWh	Paid
<u>189110</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	02/14/2018	\$22,440.00	56.10 kW	270,749 kWh	Paid
189324	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	May 2020	02/18/2020	\$8,477.50	21.20 kW	79,548 kWh	Paid
<u>189356</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	02/26/2018	\$4,180.00	3.87 kW	15,140 kWh	Paid
<u>189779</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	03/30/2018	\$5,602.00	4.12 kW	18,530 kWh	Paid
<u>190057</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	03/26/2018	\$7,560.00	18.90 kW	87,242 kWh	Paid
<u>190198</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	03/07/2018	\$1,535.00	0.00 kW	17,094 kWh	Paid
190654	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	04/04/2018	\$200.00	0.00 kW	2,335 kWh	Paid
190655	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	04/04/2018	\$1,760.00	4.53 kW	17,057 kWh	Paid
<u>190673</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	09/10/2018	\$520.00	0.00 kW	5,796 kWh	Paid
<u>190710</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	05/16/2018	\$1,887.10	0.00 kW	18,871 kWh	Paid
190810	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	04/13/2018	\$1,680.00	2.10 kW	1,203 kWh	Paid
190811	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	04/19/2018	\$880.00	1.10 kW	617 kWh	Paid
190973	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	May 2020	02/04/2020	\$8,625.00	17.25 kW	79,246 kWh	Paid
191354	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	03/15/2018	\$1.026.00	1.86 kW	9.660 kWh	Paid
191356	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	03/15/2018	\$4,688.60	0.00 kW	46.886 kWh	Paid
191609	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	SAVE ON ENERGY RETROFIT PROGRAM	September 2019	11/29/2018	\$975.00	1.98 kW	8,890 kWh	Paid
191831	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	04/26/2018	\$4,028.20	9.80 kW	37,029 kWh	Paid
192132	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	04/30/2018	\$1,925.00	0.00 kW	21.462 kWh	Paid
193571	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	07/06/2018	\$385.00	0.23 kW	1.075 kWh	Paid
194022	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	April 2020	03/06/2020	\$11,001.50	0.00 kW	110,015 kWh	Paid
194030	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	10/05/2018	\$240.00	0.14 kW	645 kWh	Paid
194348	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFT PROGRAM	May 2020	06/22/2018	\$937.60	1.17 kW	703 kWh	Paid
194832	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	10/12/2018	\$2,429.80	0.00 kW	48,596 kWh	Paid
195488	ALECTRA UTILITIES CORPORATION	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	01/19/2019	\$2,800.00	0.00 kW	0 kWh	Paid
195549	ALECTRA UTILITIES CORPORATION	SAVE ON ENERGY RETROFT PROGRAM	March 2019	09/18/2018	\$963.00	0.00 kW	0 kWh	Paid
195745	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFT PROGRAM	March 2019 March 2019	12/20/2018	\$5.346.00	7.46 kW	51.457 kWh	Paid
195752	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019 March 2019	06/25/2018	\$2.002.00	2.86 kW	13.139 kWh	Paid
197103	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFT PROGRAM	March 2019 March 2019	10/12/2018	\$281.28	0.35 kW	211 kWh	Paid
197469	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019 March 2019	11/30/2018	\$1.365.00	4.86 kW	21.351 kWh	Paid
197469	NIAGARA-ON-THE-LAKE HYDRO INC. NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFT PROGRAM SAVE ON ENERGY RETROFT PROGRAM	March 2019 March 2019	09/21/2018	\$1,365.00 \$8,064.00	4.86 KW 11.52 kW	52,923 kWh	Paid
<u>197379</u> <u>198211</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019 March 2019	11/29/2018	\$675.00	0.00 kW	7,560 kWh	Paid
198462	TORONTO HYDRO-ELECTRIC SYSTEM LIMITED	SAVE ON ENERGY RETROFIT PROGRAM	June 2019	09/19/2018	\$1,496,00	1.87 kW	4,259 kWh	Paid
199879	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFT PROGRAM	March 2019	09/28/2018	\$3,240.00	1.97 kW	9,030 kWh	Paid
199880	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019 March 2019	09/28/2018	\$1,500.00	0.94 kW	4,300 kWh	Paid
200611	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFT PROGRAM	March 2019 March 2019	10/05/2018	\$600.00	0.34 kW	4,500 kWh 1,720 kWh	Paid
200765	NIAGARA-ON-THE-LAKE HYDRO INC. NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFT PROGRAM SAVE ON ENERGY RETROFT PROGRAM	March 2019 March 2019	10/05/2018	\$1,410.00	0.37 kW 3.83 kW	1,720 kWh 15,287 kWh	Paid
200789	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	12/06/2018	\$2,940.00	1.80 kW	8.277 kWh	Paid
200944	NIAGARA-ON-THE-LAKE HYDRO INC. NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFTI PROGRAM SAVE ON ENERGY RETROFTI PROGRAM	March 2019 March 2019	12/06/2018	\$44.00	1.80 kW 0.26 kW	1,009 kWh	Paid
	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019 March 2019	10/16/2018	\$844.65	3.29 kW	1,009 kWh 12,869 kWh	Paid
200966								
201077	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	12/06/2018	\$907.50	0.00 kW	12,743 kWh	Paid
201079	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	01/30/2019	\$540.00 \$4.437.50	1.19 kW	4,551 kWh	Paid
201378	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	11/16/2018		4.66 kW	18,201 kWh	Paid
2017-011	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY HIGH PERFORMANCE NEW CONSTRUCTION PROGRAM	March 2019	01/01/2019	\$9,232.00	22.40 kW	102,907 kWh	Paid
2018NR07	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY HIGH PERFORMANCE NEW CONSTRUCTION PROGRAM	March 2019	01/09/2019	\$1,526.00	2.50 kW	25,846 kWh	Paid
202643	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	12/04/2018	\$1,877.90	0.00 kW	18,779 kWh	Paid
202658	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	12/04/2018	\$3,120.00	7.80 kW	36,008 kWh	Paid
202966	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	12/11/2018	\$3,788.00	6.58 kW	27,065 kWh	Paid
203209	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	May 2020	03/08/2019	\$1,480.00	3.70 kW	13,435 kWh	Paid
203685	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	May 2020	03/08/2019	\$575.00	1.50 kW	5,461 kWh	Paid
204313	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	May 2019	05/13/2019	\$992.00	1.64 kW	6,419 kWh	Paid
204359	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	August 2019	08/13/2019	\$560.00	1.40 kW	4,825 kWh	Paid
204468	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	October 2019	09/13/2019	\$3,600.00	0.00 kW	40,042 kWh	Paid
204495	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	May 2020	01/31/2020	\$4,650.00	0.00 kW	52,080 kWh	Paid
205414	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	March 2019	02/28/2019	\$378.00	1.05 kW	4,118 kWh	Paid
205554	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	May 2020	05/15/2019	\$1,235.00	4.00 kW	20,325 kWh	Paid

Record Name: Exported On:

971957 978379

BRI-480086-004

BRI-480128-001

BRI-480128-002

BRI-480128-003

BRI-480128-004

BRI-480128-005

BRI-480128-006 BRI-480128-007

BRI-480128-009

NOT-79-00001

Filter Selections

RR LDC Application and Facility Sep 16, 2020 2:35 PM IESO Reporting Period Year:

NIAGARA-ON-THE-LAKE HYDRO INC.

SAVE ON ENERGY MONITORING AND TARGETING PROGRAM

SAVE ON ENERGY BUSINESS REFRIGERATION INCENTIVE PROGRAM

SAVE ON ENERGY BUSINESS REERIGERATION INCENTIVE PROGRAM

SAVE ON ENERGY BUSINESS REFRIGERATION INCENTIVE PROGRAM

SAVE ON ENERGY BUSINESS REFRIGERATION INCENTIVE PROGRAM

SAVE ON ENERGY BUSINESS REFRIGERATION INCENTIVE PROGRAM

SAVE ON ENERGY BUSINESS REERIGERATION INCENTIVE PROGRAM

SAVE ON ENERGY BUSINESS REFRIGERATION INCENTIVE PROGRAM

SAVE ON ENERGY BUSINESS REFRIGERATION INCENTIVE PROGRAM

SAVE ON ENERGY BUSINESS REFRIGERATION INCENTIVE PROGRAM

SAVE ON ENERGY HEATING AND COOLING PROGRAM

SAVE ON ENERGY HEATING AND COOLING PROGRAM

SAVE ON ENERGY HOME ASSISTANCE PROGRAM

2018, 2019, 2020

	1250 Reporting Feriou Tear.	2010, 2013, 2020						
LDC Application ID	Lead LDC	Program Name	IESO Reporting Period	Project Completion Date	Total Incentive (\$)	Total Demand Savings (kW)	Total Energy Savings (kWh)	Payment Status
205669	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	May 2020	03/06/2019	\$4,122.40	6.00 kW	59,591 kWh	Paid
205701	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	May 2020	03/06/2019	\$942.50	0.00 kW	10,920 kWh	Paid
205770	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	August 2020	03/20/2020	\$19,593.25	39.50 kW	371,517 kWh	Ready for Payment
206363	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY RETROFIT PROGRAM	August 2019	07/04/2019	\$650.00	0.00 kW	7,266 kWh	Paid
480004-057	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	01/12/2017	\$444.76	0.72 kW	2,133 kWh	Paid
480004-081	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	03/08/2017	\$1,929.96	3.04 kW	9,108 kWh	Paid
480004-090	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	02/26/2018	\$345.00	0.89 kW	2,653 kWh	Paid
<u>480004-097</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	06/29/2018	\$1,501.03	1.58 kW	8,523 kWh	Paid
<u>480004-115</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	06/16/2017	\$2,374.34	0.00 kW	0 kWh	Paid
480004-168	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	12/15/2017	\$1,868.14	3.10 kW	15,384 kWh	Paid
480004-170	NIAGARA-ON-THE-LAKE HYDRO INC. NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019 March 2019	12/21/2017 08/13/2017	\$510.00 \$464.00	1.03 kW 1.52 kW	2,837 kWh 4.830 kWh	Paid Paid
480004-171 480004-172	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019 March 2019	08/13/2017	\$464.00	0.84 kW	4,830 kWh 2,374 kWh	Paid
480004-172 480004-173	NIAGARA-ON-THE-LAKE HYDRO INC. NIAGARA-ON-THE-LAKE HYDRO INC.		March 2019 March 2019	08/13/2017	\$416.00	0.84 KW 1.14 kW	2,374 kWh 4,979 kWh	Paid
480004-175	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	06/29/2018	\$658.00	1.96 kW	5,643 kWh	Paid
480004-175	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	06/29/2018	\$460.00	1.96 kW	3,427 kWh	Paid
480004-184	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	02/27/2018	\$1,730.00	4.08 kW	13,895 kWh	Paid
480004-188	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	02/27/2018	\$1,200.00	2.73 kW	9.620 kWh	Paid
480004-192	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	02/27/2018	\$882.00	2.15 kW	5,311 kWh	Paid
480022-001	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	03/11/2019	\$1,680.00	0.90 kW	3,827 kWh	Paid
480088-001	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	09/18/2018	\$2,000.00	1.01 kW	2,263 kWh	Paid
480088-002	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	10/29/2018	\$1,840.00	0.96 kW	2,627 kWh	Paid
480088-003	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	10/31/2018	\$2,000.00	1.00 kW	4,380 kWh	Paid
480088-004	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	10/31/2018	\$2,000.00	1.02 kW	2,303 kWh	Paid
480088-005	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	09/20/2018	\$1,976.00	1.77 kW	5,137 kWh	Paid
480088-006	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	09/20/2018	\$640.00	0.33 kW	733 kWh	Paid
480088-007	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	03/22/2019	\$2,000.00	1.04 kW	2,602 kWh	Paid
480088-009	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	09/18/2018	\$1,479.00	0.76 kW	2,397 kWh	Paid
480088-010	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	03/11/2019	\$775.00	1.11 kW	5,043 kWh	Paid
480088-013	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	10/31/2018	\$1,080.00	0.55 kW	1,327 kWh	Paid
480088-014	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	09/19/2018	\$2,000.00	1.07 kW	5,270 kWh	Paid
480088-015	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	01/11/2019	\$559.00	0.57 kW	1,662 kWh	Paid
480088-019	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	11/26/2018	\$1,440.00	0.72 kW	2,525 kWh	Paid
480088-020	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	04/01/2019	\$2,000.00	1.00 kW	6,209 kWh	Paid
<u>480088-021</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	04/01/2019	\$1,440.00	0.72 kW	5,286 kWh	Paid
<u>480088-026</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	01/03/2019	\$760.00	0.38 kW	1,472 kWh	Paid
<u>480088-027</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	03/04/2019	\$2,000.00	1.01 kW	2,528 kWh	Paid
480088-028	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	04/08/2019	\$2,000.00	1.00 kW	2,249 kWh	Paid
<u>480088-029</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	01/14/2019	\$2,100.00	1.32 kW	3,933 kWh	Paid
<u>480088-030</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	01/14/2019	\$1,455.00	1.70 kW	3,713 kWh	Paid
480088-031 480088-032	NIAGARA-ON-THE-LAKE HYDRO INC. NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	01/15/2019	\$903.00	0.53 kW	2,496 kWh	Paid Paid
480088-032 480088-033		SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	01/02/2019	\$971.00	0.52 kW	2,465 kWh	
480088-033	NIAGARA-ON-THE-LAKE HYDRO INC. NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019 March 2019	04/17/2019	\$1,920.00 \$320.00	1.01 kW 0.18 kW	2,532 kWh 506 kWh	Paid Paid
480088-034 480088-035	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019 March 2019	01/15/2019 01/11/2019	\$720.00	0.38 kW	1,039 kWh	Paid
480088-035	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019 March 2019	01/11/2019	\$1,504.00	1.00 kW	2,327 kWh	Paid
480088-037	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	02/28/2019	\$1,840.00	0.92 kW	2,069 kWh	Paid
480088-038	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	01/15/2019	\$440.00	0.23 kW	644 kWh	Paid
480088-039	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	01/29/2019	\$2,000.00	1.00 kW	1,999 kWh	Paid
480088-040	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	01/29/2019	\$1,908.00	1.30 kW	2,585 kWh	Paid
480088-041	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	01/11/2019	\$1,600.00	0.82 kW	1,967 kWh	Paid
480088-042	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	04/09/2019	\$1,990.00	2.89 kW	6,495 kWh	Paid
480088-043	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	03/25/2019	\$686.00	0.88 kW	1,954 kWh	Paid
480088-044	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	04/26/2019	\$1,961.00	1.44 kW	3,243 kWh	Paid
480088-045	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	04/26/2019	\$1,954.00	1.19 kW	2,680 kWh	Paid
480088-046	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	03/21/2019	\$1,360.00	0.69 kW	2,228 kWh	Paid
480088-047	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	03/01/2019	\$440.00	0.25 kW	317 kWh	Paid
480088-048	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	02/08/2019	\$1,640.00	0.88 kW	3,404 kWh	Paid
480088-049	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	02/08/2019	\$494.00	1.65 kW	7,235 kWh	Paid
480088-050	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	04/18/2019	\$1,448.67	1.20 kW	4,776 kWh	Paid
<u>480088-051</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	03/22/2019	\$1,980.00	1.38 kW	3,103 kWh	Paid
<u>480088-052</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	02/01/2019	\$1,120.00	0.57 kW	1,704 kWh	Paid
480088-053	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	01/30/2019	\$400.00	0.20 kW	1,063 kWh	Paid
480088-056	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	03/21/2019	\$2,000.00	1.07 kW	2,397 kWh	Paid
<u>480088-057</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	04/22/2019	\$1,272.00	1.34 kW	3,000 kWh	Paid
<u>480088-058</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	03/25/2019	\$1,601.00	1.31 kW	2,952 kWh	Paid
480088-060	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	03/01/2019	\$1,040.00	0.52 kW	2,362 kWh	Paid
480088-061 480404-000	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	March 2019	02/28/2019	\$400.00	0.22 kW	545 kWh	Paid Paid
<u>480104-002</u>	NIAGARA-ON-THE-LAKE HYDRO INC.	SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	May 2019	04/02/2019	\$1,171.00	1.72 kW	3,848 kWh	Paid

March 2019

February 2020

March 2019

September 2019

12/31/2020

05/07/2018

10/18/2018

10/24/2018

10/25/2018

10/31/2018

02/01/2019

01/31/2019

02/01/2019

02/22/2019

01/29/2018

\$35,000.00

\$250.00

\$250.00

\$469.00

\$430.00

\$1,077.00

\$310.00

\$944.00

\$1,035.00

\$720.00

\$1,329.00

\$306.00

\$20.00

0.00 kW

0.80 kW

0.80 kW

0.02 kW

0.11 kW

0.15 kW

0.02 kW

0.05 kW

0.00 kW

0.27 kW

0.11 kW

0.32 kW

0.42 kW

0 kWh

1.310 kWh

1,310 kWh

4,367 kWh

2 881 kWb

7,390 kWh

2,592 kWh

7,684 kWh

6,170 kWh

4,051 kWh

8.684 kWh

878 kWh

289 kWh

Paid

Paid

Paid

Paid

Paid Paid

Paid

Paid Paid

Paid

Paid

Paid

Paid

Record Name: Exported On:	RR LDC Application and Facility Sep 16, 2020 2:35 PM																																				
Filter Selections										21.71		21.90	21.90		21.80	21	80	31.29	31.2		31.29	31.29	31.3		184,625.81	185,163.51	195,163.51	185, 163, 51		185,163.51	181,599.0	80	181,599.08	181,599.08	181,54	9.10 191,4	,499.13
	IESD Reporting Period Year: 2018, 2019, 2020												KW- DEMAN																83	Wh-ENERGY							
					GROSS	GROSS				1st Year	2.1	d Year	and Year		4th Year	Sth W	ar 🛛	6th Year	7th Yea		th Year	9th Year	10th Ye		1st Year	2nd Year	2rd Year	4th Year		Sth Year	6th Year		7th Year	Sth Year	Sth Yea	ar 10th 1	Year
													-													2								2			
		or o																																			
		ti m																																			
		or of																																			
		Pe et			Total Design	nd Total Energy	_																			ar and Your Mills					c 2nd Year kit						
LDC Application		ri ia YEART				Saulege (W	Alh) Payment	Status Account Ty	to it	ist Year kW Saving	gs to 2nd Ye	ar kW Savings 1	a and Year kW S	Savings to 45	h Year kW Saving 6 SA	s to Sth Year k	V Savings to 6	th Year kW Savings	to 7th Year kW	avings to Sth Ye	arkW Savings to	9th Year kW Savin	tor 10th Year ki	Savings to 1	at Year With Savings	to Savings # 22.247.55	to and Year kith Saving # 22 247 56	to 4th Year kith Sau # 22 247 56		fear kWh Savings 1	o Savings		d Year kWh Saving 21 819 20	to 4th Year Wih Sa	ings to Sth Year kW	Th Savings or Sth Year k	
LDC Application 195488 201623	ALECTRA UTILITIES CORPORATION SAVE ON ENERGY RETROFIT PROGRAM	Ma01/ 2	019 S2		5.26 1.19		Paid Paid	GS>50 GS>50 GS>50 GS=50	to in	int Year KW Saving 6.48 1.47	gs to 2nd Ye	6.50 I	a and Year kW S 6.50	Savings to 4th	h Year KW Saving 6.50 1.47	t to Sth Year k	V Savings to 6	th Year kW Savings 6.39 1.45	to 7th Year kW	awings to Ach Yo	6.30 #	Sth Year kW Savin 6.29 1.45	n tar 10th Yeark	/ Savings to 1	22,182.96 4 177 82											2.29 ## 21,8	807.28
LDC Application 195488 201079	ALECTRA UTILITIES CORPORATION SAVE ON ENERGY RETROFT PROGRAM MAGARA-ON-THE-LAKE HYDRO INC. SAVE ON ENERGY RETROFT PROGRAM	Ma 01, 2 Ma 01, 3	069 52 069 55	800.00 10.00			Paid Paid Paid Paid		pe to te	6.48 1.47	gs to 2nd Ye	6.50 1 1.47 1	2 2rd Year KW 5 6.50 1.47	Savings to 4th	h Year kW Saving 6.50 1.47	t to Sth Year k	V Saviegs to 6	Ch Year KW Savings 6.39 1.45 4.50	to 7th Year kW # 6.39 # 1.45	avings to Ath Yo	6.39 # 1.45 #	9th Year kW Savin 6.29 1.45	tor 10th Yeark	/Savings to 1	22,182.96 4,177.82			# 22,247.56			21,819.20		21,819.29 4,109.33	# 21,819.29 # 4,109.23	# 21,813 # 4,128	1.29 ## 21,8 1.20 ## 4,50	807.28 107.07
105488 201009 201009 201209 201209	ALECTRA UTUTES CORPORATION : SAVE ON INDERY RETROFT PROGRAM MAGARA-ON-THE-LARE HYDRO INC. SAVE ON ENERGY RETROFT PROGRAM MAGRAR-ON-THE-LARE HYDRO INC. SAVE ON ENERGY RETROFT PROGRAM	Ma 01, 2 Ma 01, 2 Ma 02, 2	009 52 009 55 009 51	800.00 10.00 480.00	5.26 1.19 3.70		Paid Paid Paid Paid Paid Paid		20 10 10	6.48 6.48 1.47 6.56 1.95	gs to 2nd Ye	4.50 (4.50 (1.47 (4.57 (1.85 (2 3rd Year VW 5 6.50 1.47 4.57 1.65	Savings to 42	h Year KW Saving 6.50 1.47 4.57 1.85	t to Sth Year k	V Sawlegs to 6 0 # 7 # 7 # 5 #	ch Year KW Savings 6.39 1.45 4.50 1.92	to 7th Year kW # 6.29 # 1.45 # 4.50	avings to 8th Yi	6.29 F 1.45 F 4.50 F 1.90 F	Sth Year W Savin 6.29 1.45 6.50 1.92	1 557 10th Year ki 88 6.2 88 1.4 88 4.5 88 1.9	/ Savings to 1	22,192.06 4,177.82 12,222.33 5,612.33			# 22,247.56			21,819.20	ы и 1 и и и		# 21,819.29	# 21,813	1.29 HI 21,8 1.20 HI 4,00 7.80 HI 12,1	807.28 107.07 124.46
105488 201079 201079 201279 201289 201685	ALCERA UTURES CORPORATION SING ON DEREVY ESTERIOT PROGRAM MARCHAR-ON-THE-LAKE HYDRO INC. SING ON DEREVY ESTERIOT PROGRAM MARCHAR-ON-THE-LAKE HYDRO INC. SING ON DEREVY ESTERIOT PROGRAM MARCHAR-ON-THE-LAKE HYDRO INC. SING ON DEREVY ESTERIOT PROGRAM	Ma 01) 2 Ma 01) 3 Ma 03) 2 Ma 03) 3	119 S2 119 S5 119 S1 119 S5	800.00 40.00 480.00 75.00	5.26 1.19 3.70 1.50		Paid Paid Paid Paid Paid Paid Paid		pe to 10	6.48 6.48 1.47 4.56 1.85 7.02	<u>es to 2nd Ye</u>	4.57 1.85 1.85 1.85 1.85 1.85 1.85 1.85 1.85	2 3rd Year KW 5 6.50 1.47 4.57 1.85 2.03	lavings to 41	2 Year kW Saving 6.50 1.47 4.57 1.85 2.03	t to Sth Year k	V Savings 10 6 0 8 7 8 7 8 5 8 0 8	th Year KW Savings 6.29 1.45 4.50 1.82 1.99	to 7th Year kW # 6.29 # 1.45 # 4.50 # 1.82 # 1.92	avirgs to Ath Y	6.39 F 1.45 F 1.45 F 1.82 F 1.92 F	9th Year KW Savin 6.29 1.45 4.50 1.82 1.99	tor 10th Year ki # 6.3 # 1.4 # 6.5 # 1.8	/ Savings to 1	22,182.96 4,177.82 12,888.38 5,818.20 5 992.64			# 22,247.56 # 4,189.99 # 12,369.25			21,819,25 4,109,33 12,131,54	9 7 2 7 4 7	21,819.29 4,109.33	* 21,819.29 * 4,109.22 * 12,121.14 * 4,921.01	# 21,813 # 4,528 # 12,127 # 4,929	1.29 H 21,8 1.20 H 4,10 7.80 H 12,1 1.66 H 4,65	807.28 107.07 124.46 128.30
105-488 2010709 2012709 2012899 201485 2014253 2014253	ALCERTA UTFUTIS CORFORMENTS SAVE ON DERICY RETRICT PROCESSA NALARA-ON-THE-LAKE HYDRO INC. SAVE ON DERICY RETRICT PROCESSA	Ma 01, 2 Ma 01, 2 Ma 03, 2 Ma 03, 2 Ma 03, 2	019 52 019 55 019 51 019 55 019 55 019 59	800.00 40.00 480.00 75.00 82.00	5.26 1.19 3.70 1.50 1.64	24154.44 4,551 12,435 5,461 6,419	Paid Paid Paid Paid Paid		pe to 10	6.48 6.48 1.47 4.56 1.85 2.02 1.22	<u>es to 2nd Ye</u>	ar kW Savinge 1 6.50 1 1.47 1 4.57 1 1.85 1 2.03 1 1.73	2 2rd Year kW 5 6.50 1.47 4.57 1.85 2.03 173	lavings to 41	h Year KW Saving 6.50 1.47 4.57 1.85 2.03 1.23	1 10 Sth Year k 5 1 4 1 2	V Savings 10 6 0 8 7 8 5 8 2 8	th Year KW Savingt 6.39 1.45 4.50 1.82 1.99 1.70	to 7th Year kW # 6.29 # 1.45 # 4.50 # 1.82 # 1.92	awings to 8th Yi	1450 F 1450 F 1450 F 1450 F 1452 F 1490 F 120 F	5th Year kW Savin 6.39 1.45 4.50 1.82 1.99 1.20	5 100 100 Year 10 10 62 10 62 10 63 10 13 10 13 10 13 10 13	/ Savings to 1	11 Year With Savings 22,192.96 4,177.92 12,333.33 5,013.20 5,892.64 4,479.35			# 22,247.56 # 4,189.99 # 12,369.25			21,819,25 4,109,33 12,131,54 4,931,01	9 7 2 7 4 7	21,819.29 4,109.22 12,121.14 4,931.01	# 21,819.29 # 6,109.33 # 12,121.14 # 6,921.01 # 5,796.04	# 21,813 # 4,228 # 12,127 # 4,828 # 5,294	1.29 # 21,8 1.20 # 4,10 7.80 # 12,1 1.65 # 4,10 1.44 # 5,70	807.28 107.07 124.46 928.30 792.85
105.488 200209 200209 200209 200209 200209 200209 200209 200209 200209	ALCERAL UTLITES CORPORATION SAVE ON NERVEY NETWORF PROCEMM NACARAN ON-THE LARE INFORM IN: SAVE ON NERVEY STREED PROGRAM NACARAN ON-THE LARE INFORM IN: SAVE ON NERVEY STREED PROGRAM NACARAN ON-THE LARE INFORM IN: SAVE ON NERVEY STREED PROGRAM NACARAN ON-THE LARE INFORM IN: SAVE ON NERVEY STREED PROGRAM NACARAN ON-THE LARE INFORM IN: SAVE ON NERVEY STREED PROGRAM NACARAN ON-THE LARE INFORM IN: SAVE ON NERVEY STREED PROGRAM	Ma Di, 2 Ma Di, 2 Ma Di, 2 Ma Di, 2 Ma Di, 2 Ma Di, 2 Au, 0i, 2	109 S2 109 S5 109 S1 109 S5 109 S9 109 S9	800.00 480.00 75.00 82.00 80.00	5.26 1.19 3.70 1.50 1.64 1.40		Paid Paid Paid Paid Paid Paid Paid Paid		pe to ir	6.48 1.47 4.56 1.85 2.02 1.72 0.00	<u>es to 2nd Ye</u>	4 W Saving 1 6.50 1 1.47 1 4.57 1 1.85 1 2.03 1 1.73 0 0.00	2 2rd Year kW 5 6.50 1.47 4.57 1.85 2.03 1.73 0.00	Savings to 45	6.50 6.51 1.47 4.57 1.85 2.03 1.73 0.00	to Sth Year k	V Savings 10 6 7 8 7 8 5 8 2 8 2 8	th Year KW Savings 6.39 1.45 4.50 1.92 1.99 1.70 0.00	to 7th Year kW # 6.29 # 1.45 # 1.45 # 1.82 # 1.99 # 1.90	awings to 8th Yi	4.19 # 4.19 # 4.50 # 1.92 # 1.99 # 1.70 #	5th Year KW Savin 6.29 1.45 4.50 1.82 1.99 1.70 0.00	s tar 100 Yearld # 6.3 # 1.4 # 4.5 # 1.9 # 1.9 # 1.7 # 00	/ Savings to 3	22,182.96 4,177.82 12,333.33 5,013.20 5,892.64			# 22,247.56 # 4,129.59 # 12,369.25 # 5,027.80 # 5,909.80		22,247.56 4,189.99 12,369.25 5,027.80 5,909.80	21,819,22 4,109,32 12,121,5 4,921,01 5,796,04	19 8 14 8 14 8 14 8 14 8 14 8	21,819.29 4,109.33 12,121.14 4,921.01 5,796.04	* 21,819.29 * 4,109.22 * 12,121.14 * 4,921.01	# 21,813 # 4,528 # 12,127 # 4,929	1.29 # 21,8 1.20 # 4,55 7,50 # 12,1 1.66 # 4,55 1.64 # 5,75 1.54 # 4,25	807.28 207.07 124.46 828.30 792.85 254.34
106483 201009 201209 201485 20445 204453 204454 204454	ALCEA ALTURES COMPARIANTS - SAFE DIN DIBLOY RETORY INFORMATION AND A ALTURES COMPARIANTS - SAFE DIN DIBLOY RETORY INFORMATION AND A ALTURES AN	Ma Dij 2 Ma Dij 2 Ma Dij 2 Ma Dij 2 Ma Dij 2 Ma Dij 2 Au Dij 2 Au Dij 2 Au Dij 2	019 52 019 55 019 51 019 55 019 59 019 55 019 55 019 53	800.00 480.00 75.00 82.00 60.00 600.00	5.26 1.19 3.70 1.50 1.64 1.40 0.00	24154.44 4,551 12,435 5,461 6,419	Paid Paid Paid Paid Paid		pe to ir	6.48 1.47 4.56 1.85 2.02 1.72 0.00 1.29	<u>es to 2nd Ye</u>	6.50 1.47 4.57 1.85 1.20 1.20 1.30	2 3rd Year kW 5 6.50 1.47 4.57 1.85 2.03 1.72 0.00 1.20	Savings to 45	6.50 6.50 1.47 4.57 1.85 2.03 1.73 0.00 1.20	1 10 Sth Year k	V Savings to 6 0 8 7 8 7 8 5 8 2 8 2 8 0 8	th Year KW Savings 6.39 1.45 4.50 1.92 1.99 1.70 0.00 1.29	to 7th Year kW # 6.29 # 1.45 # 4.50 # 1.99 # 1.99 # 1.70 # 0.00	awlegt to 8th Ye	arkW Savings to 6.29 # 1.45 # 4.50 # 1.92 # 1.99 # 1.70 # 0.00 #	5th Year KW Savin 6.29 1.45 4.50 1.82 1.99 1.70 0.00 1.29	8 527 3055 Year M 89 6.3 89 1.4 89 1.5 89 1.9 89 1.9 89 1.7 89 0.0 89 1.7 89 1.7 89 1.7 80 10	/ Savings to 1	22,182.96 4,177.82 12,333.33 5,013.20 5,892.64			# 22,247.56 # 4,129.59 # 12,369.25 # 5,027.80 # 5,909.80		22,247.56 4,189.99 12,369.25 5,027.80 5,909.80	21,419,20 4,109,32 12,121,50 4,921,01 5,796,04 4,356,74	13 8 14 8 14 8 14 8 14 8 14 8	21,819.29 4,109.33 12,121.14 4,921.01 5,796.04	# 21,818.29 # 4,109.33 # 12,131.14 # 4,931.01 # 5,796.04 # 4,256.74 # 36,155.94	# 21,813 # 4,228 # 12,127 # 4,928 # 5,794 # 4,355	1.29 # 21,9 1.20 # 4,20 7,50 # 12,1 1.66 # 4,50 1.44 # 5,20 1.54 # 4,20 5.59 # 36,1	807.28 007.07 124.46 028.30 792.85 254.34 126.04
105488 200203 202205 202205 204885 204825 204828 204858 204858 204858	ALCTUM UNTITES COMPARISON - SAFE ON INSERVITIES MEDIA MOLANI MUSIANO DI HALI DI HIGHO DI LE GUO DI HIGHO TIDOLI TIOCANA MUSIANO DI HALI DI HIGHO DI LE GUO DI HIGHO TIDOLI TIOCANA MUSIANO DI HALI ALI HIGHO DI LE GUO DI HIGHO TIDOLI TIOCANA MUSIANO DI HALI ALI HIGHO DI LE GUO DI HIGHO TIDOLI TIOCANA MUSIANO DI HALI ALI HIGHO DI LE GUO DI HIGHO TIDOLI TIOCANA MUSIANO DI HALI ALI HIGHO DI LE GUO DI HIGHO TIDOLI TIOCANA MUSIANO DI HALI ALI HIGHO DI LE GUO DI HIGHO TIDOLI TIOCANA MUSIANO DI HALI ALI HIGHO DI LE GUO DI HIGHO TIDOLI TIOCANA MUSIANO DI HALI ALI HIGHO DI LE GUO DI HIGHO TIDOLI TIOCANA	Mu DL) 2 Mu DL) 2 Mu DL) 2 Mu DL) 2 Mu DL) 2 Au(DL) 2 Or DL) 2 Mu DL) 2 Mu DL) 2	019 52 019 55 019 51 019 51 019 51 019 52 019 53 019 53 019 53 019 53 019 53 019 53 019 53 019 53 019 53 019 53	800.00 480.00 75.00 82.00 80.00 60.00 78.00	5.26 1.19 2.30 1.50 1.64 1.40 0.00 1.05	24154.44 4,551 12,435 5,461 6,419	Paid Paid Paid Paid Paid		20 10 11	6.48 1.47 4.56 1.85 2.02 1.72 0.00 1.29 4.93	gt to 2nd Ve	4 W Saving 1 6.50 1.47 4.57 1.85 1.35 1.32 1.32 1.32 1.30 4 94	2 3rd Year KW 5 6.50 1.47 4.57 1.85 2.03 1.72 0.00 1.30 4.54	Saving: to 40	6.50 1.47 4.57 1.85 2.03 1.73 0.00 1.30 4.94	1 10 5th Year k	V Savings to 6 0 8 7 8 7 8 6 8 2 8 0 8 0 8 0 8	239 2.39 1.45 4.50 1.92 1.99 1.70 0.00 1.28 4.95	to 7th Year kw # 6.29 # 1.45 # 1.82 # 1.99 # 1.90 # 1.70 # 0.00 # 1.22	awlegt to Bith Ye	arkW Savingt to 6.39 # 1.45 # 1.62 # 1.99 # 1.70 # 0.00 # 1.28 # 1.45 # 0.00 # 1.28 #	5th Year KW Savia 6.29 1.45 4.50 1.82 1.99 1.70 0.00 1.28 6.55	100 100 Year 6 101 100 Year 6	/ Savings to 1	22,182.96 4,177.82 12,333.33 5,013.20 5,892.64			# 22,247.56 # 4,129.59 # 12,369.25 # 5,027.80 # 5,909.80		22,247.56 4,189.99 12,369.25 5,027.80 5,909.80 4,642.25 26,865.61	21,819,25 4,109,33 12,121,54 4,921,01 5,796,04 4,356,74 36,155,84	13 8 14 8 14 8 14 8 14 8 14 8 14 8 14 8 14	21,819,29 4,109,33 12,121,14 4,931,01 5,796,04 4,256,74 36,155,54	# 21,819.29 # 4,109.33 # 12,131.14 # 4,921.01 # 5,796.04 # 4,256.74	# 21,813 # 4,228 # 12,127 # 4,928 # 5,794 # 4,355	1.19 #1 21,0 1.20 #1 4,12 1.20 #1 4,12 7,80 #1 12,11 1.66 #1 4,21 1.66 #1 4,21 1.64 #1 5,71 1.54 #1 4,22 5.59 #1 4,22 5.90 #1 2,51 1.23 #1 2,71	807.28 007.07 124.46 028.30 792.85 254.34 126.04 716.30
105452442802 205209 205209 205209 205455 204355 204355 204455 204458 205454 205554 205554	ALCTINA VILTITEL COMPARIATION ENGL MARCHA CHARLES COMPARIATION ENGL MARCHARLES COMPARIATION ENGL MARCHARLES COMPARIATION ENGL MARCHARLES COMPARIATION ENGL MARCHARLES COMPARIATION ENGL	Ma DLj 2 Ma DLj 2 Ma DLj 2 Ma DLj 2 Ma DLj 2 Auj DLj 2 Auj DLj 2 Ma DLj 2 M	219 52 219 55 219 51 219 51 219 51 219 53 219 53 219 53 219 53 219 53 219 53 219 53 219 53 219 53 219 53 219 53	800.00 480.00 75.00 82.00 80.00 600.00 78.00 78.00 225.00	5.26 1.19 2.30 1.50 1.64 1.40 0.00 1.05 4.00	24154.44 4,551 12,435 5,461 6,419	Paid Paid Paid Paid Paid		24 to 1 4	6.48 1.47 4.56 1.85 2.02 1.72 0.00 1.29 4.93 7.30	to 2nd Ye	650 147 147 185 201 120 120 120 120 120 120 120	2 3rd Year KW 5 6.50 1.47 1.85 2.03 1.72 0.00 1.30 4.94	Saving: to 40	6.50 1.47 4.57 1.85 2.03 1.73 0.00 1.30 4.94 7.41	to Sth Year & # 62 # 12 # 42 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12	V Saulage to 6 0 # 7 # 5 # 2 # 0 # 0 # 0 # 4 #	6.39 6.39 1.45 4.50 1.82 1.99 1.70 0.00 1.28 4.86 7.29	to 7th Year kw # 6.29 # 1.45 # 1.45 # 1.82 # 1.99 # 1.99 # 1.70 # 0.00 # 1.28 # 6.86 # 7.29	awlegt to Bth Ye	arkW Savingt to 6.39 # 1.45 # 4.50 # 1.92 # 1.70 # 0.00 # 1.28 # 4.56 #	5th Year KW Savia 6.39 1.45 4.50 1.99 1.70 0.00 1.28 4.85 7.50	Istr 10h Year Id III 6.3 III 6.3 III 1.4 1.9 1.9 III 1.9 1.9 1.9 III 1.9 1.9 1.9 III 1.2 III 1.2	/ Savings to 1	22,182.96 4,177.82 12,333.33 5,013.20 5,892.64			# 22,247.56 # 4,129.59 # 12,369.25 # 5,027.80 # 5,909.80		22,247.56 4,189.99 12,369.25 5,027.80 5,909.80 4,642.25 26,865.61	21,819,22 4,109,32 12,131,54 4,921,01 5,796,04 4,356,74 36,155,94 3,718,35	13 8 14 8 14 8 14 8 14 8 14 8 14 8 14 8 14	21,829,29 4,109,33 12,131,14 4,931,01 5,796,04 4,256,74 36,155,34 3,718,35	# 21,818.29 # 4,109.33 # 12,131.14 # 4,931.01 # 5,796.04 # 4,256.74 # 36,155.94 # 3,718.25	# 21,813 # 4,228 # 12,127 # 4,529 # 5,294 # 4,255 # 26,145 # 26,145	1.19 #1 21,0 1.20 #1 4,12 7,20 #1 12,1 1.66 #1 4,12 1.66 #1 4,12 1.64 #1 5,77 1.54 #1 5,27 1.54 #1 5,27 1.54 #1 4,21 1.53 #1 4,21 1.23 #1 2,77 7.42 #1 16,1	807.28 907.07 124.46 928.30 932.85 254.34 136.04 716.30 342.37
20480 20109 20109 20130 20130 20131 20132 2013 2013	ALECTA ULTILES CONSIGNOLS MER DE LAS O INDER PERIODE PRESIDE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIODE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIO PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIO PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIO PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIO PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIO PRESIDE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIO PRESIDE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIO PRESIDE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIO PRESIDE PRESIDE MARANA ON HAL ALE HINDIOL ALE UN O INDER VERIO PRESIDE PRESIDE PRESIDE MARANA ON HAL ALE HINDION ALE UN O INDER VERIO PRESIDE PRESIDE PRESIDE MARANA ON HAL ALE HINDION ALE UN ON HALO ON HALO DON HALO	Ma DL) 2 Ma DL) 2 Ma DL) 2 Ma DL) 2 Ma DL) 2 Au(DL) 2 Au(DL) 2 Ma DL) 2 Ma DL) 2 Ma DL) 2 Ma DL) 2	019 52 019 51 019 51 019 51 019 51 019 53 019 53 019 53 019 53 019 53 019 53 019 53 019 54 019 54 019 54	800.00 480.00 75.00 80.00 60.00 600.00 200.00 235.00 122.40	5.26 1.19 2.70 1.50 1.64 1.40 0.00 1.05 4.00 6.00	24154.44 4,551 12,435 5,461 6,419	Paid Paid Paid Paid Paid		24 10 11	6.48 1.47 4.55 2.02 1.72 0.00 1.29 4.93 7.39 0.00	gt to 2nd Ye	KW Saving 1 6.50 1.47 1.45 1.85 1.32 1.32 1.30 1.30 4.54 7.41	2 3rd Year WW 2 6.50 1.47 4.57 1.85 2.03 1.72 0.00 1.30 4.94 7.41 0.00		6.50 6.57 1.87 4.57 1.85 2.03 1.73 0.00 1.30 4.94 7.41 0.00	top Sth Year & # 62 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12 # 12	V Savings to 6 0 # 7 # 5 # 2 # 0 # 0 # 0 # 4 # 1 #	20 Year IW Soviege 6.39 1.45 4.50 1.82 1.99 1.70 0.00 1.28 4.85 7.29 0.00	to 7th Year kill # 6.29 # 1.45 # 4.50 # 1.99 # 1.99 # 1.70 # 0.00 # 1.28 # 4.86 # 7.29 # 0.00	awingt to Bith Ye	arkW Savingt to 6.19 # 1.45 # 4.50 # 1.99 # 1.99 # 1.28 # 4.56 # 7.28 #	5tb Year KW Savia 6.39 1.45 4.50 1.82 1.99 1.70 0.00 1.28 4.85 7.29 0.00	Istr 10h Year Id mi 6.3 mi 1.4 mi 4.5 mi 1.6 mi 1.5 mi 1.5 mi 1.7 mi 0.0 mi 1.2	r Savings to 1	22,182.96 4,177.82 12,333.33 5,013.20 5,892.64	# 22,247.56 # 4,180.99 # 12,368.35 # 5,027.80 # 5,909.80 # 4,442.25 # 36,865.61 # 3,791.33 # 18,712.69		# 22,247.55 # 4,189.39 # 12,269.25 # 5,027.80 # 5,909.80 # 4,442.25 # 26,865.61 # 3,791.23 # 18,712.69 # 54,863.86		22,247.55 4,189.99 12,369.25 5,007.80 5,009.80 4,442.25 36,865.61 3,791.23 18,712.69	21,819,22 4,109,32 12,131,54 4,921,01 5,796,04 4,356,74 36,155,94 3,718,35	13 8 14 8 14 8 14 8 14 8 14 8 14 8 14 8 14	21,829,29 4,109,33 12,131,14 4,931,01 5,796,06 4,256,78 36,155,54 3,718,35 18,352,47	* 21,819.29 * 4,109.33 * 12,131.14 * 4,921.01 * 5,766.04 * 4,256.74 * 36,155.94 * 3,718.25 * 18,352.47 * 53,807.72	# 21,813 # 4,228 # 12,127 # 4,628 # 5,794 # 4,255 # 26,165 # 26,165 # 2,717 # 18,367	1.19 #1 21,0 1.20 #1 4,22 1.20 #1 4,22 1.20 #1 4,22 1.46 #1 5,27 1.46 #1 5,27 1.51 #1 4,22 5.59 #1 2,11 1.23 #1 2,77 7.42 #1 18,3 2.51 #1 5,27	807.28 207.07 124.46 1028.20 254.24 136.04 716.20 342.27 778.10
455.405800000 2003709 2003709 2003209 200455 200455 200456 2004	ALCTINA VILTITEL COMPARIATION ENGL MARCHA CHARLES COMPARIATION ENGL MARCHARLES COMPARIATION ENGL MARCHARLES COMPARIATION ENGL MARCHARLES COMPARIATION ENGL MARCHARLES COMPARIATION ENGL	Mu DS, 2 Mu DS, 2	019 \$22 019 \$51 019 \$51 019 \$51 019 \$52 019 \$53 019 \$53 019 \$53 019 \$53 019 \$53 019 \$53 019 \$53 019 \$54 019 \$54 019 \$54 019 \$54	800.00 480.00 75.00 82.00 80.00 600.00 78.00 78.00 225.00	5.26 1.19 2.30 1.50 1.64 1.40 0.00 1.05 4.00	24154.44 4,551 12,435 5,461 6,419	Paid Paid Paid Paid Paid		24 10 14	6.48 6.48 1.47 4.56 1.25 2.02 1.72 0.00 1.29 4.92 7.29 0.00 0.00	g to 2nd Ye	650 147 457 457 203 125 125 125 120 120 454 120 120 120 120 120 120 120 120	b 3rd year kW 5 6.50 1.47 1.457 1.85 2.02 1.73 0.00 1.30 4.94 7.41 0.00 0.000		6.50 6.51 1.47 4.57 1.85 2.03 1.73 0.00 1.30 4.94 7.41 0.00 0.00	L DS STATUSE # 6. # 1. # 4. # 1. # 1. # 1. # 1. # 1. # 1. # 1. # 1. # 1. # 1. # 1. # 1. # 1. # 1. # 1. # 1.	V Saviegt to 6 0 # 7 # 7 # 2 # 2 # 2 # 0 # 4 # 1 # 0 # 0 #	23 Year W Swige 6.39 1.45 4.50 1.99 1.70 0.00 1.28 4.85 7.29 0.00 0.00	to 7th Year kW # 6.39 # 145 # 4.50 # 132 # 199 # 170 # 0.00 # 128 # 7.29 # 7.29 # 0.00 # 0.00	avings to Boh Yo	arkwistwigt to 6.39 # 1.45 # 1.45 # 1.82 # 1.99 # 1.70 # 0.00 # 1.28 # 7.29 # 0.00 #	5th Year kW Savia 6.39 1.45 4.50 1.99 1.70 0.00 1.28 4.65 7.29 0.00 0.00	Isr Lisr Lisr <thlisr< th=""> <thlisr< th=""> <thlisr< th=""> <thlisr< td=""><td>r Sawlege to 1</td><td>22,182.96 4,177.82 12,333.33 5,013.20 5,892.64</td><td># 22,247,56 # 4,180,99 # 12,369,25 # 5,027,80 # 4,442,25 # 36,865,61 # 3,791,26 # 18,712,69 # 54,613,16</td><td></td><td># 22,247.56 # 4,129.59 # 12,369.25 # 5,027.80 # 5,909.80</td><td></td><td>22,247.55 4,189.99 12,369.25 5,007.80 5,009.80 4,442.25 36,865.61 3,791.23 18,712.69</td><td>21,819,22 4,109,33 12,121,54 4,931,01 5,796,04 4,356,76 36,155,96 3,718,35 18,352,45 53,807,75</td><td>2) 8 2 8 14 8 1 8 4 8 4 8 14 8 14 8 15 8 17 8 12 8 2 8</td><td>21,828,29 4,109,33 12,231,34 4,991,01 5,796,04 4,256,74 36,555,94 3,718,35 18,352,47 53,807,72</td><td># 21,818.29 # 4,109.33 # 12,131.14 # 4,931.01 # 5,796.04 # 4,256.74 # 36,155.94 # 3,718.25</td><td># 21,813 # 4,208 # 12,127 # 4,928 # 4,928 # 4,925 # 36,445 # 3,712 # 18,847 # 53,792</td><td>1.20 H 21,9 1.21 H 4,10 1.20 H 4,10 1.20 H 4,10 1.20 H 4,10 1.25 H 4,21 1.26 H 4,21 1.27 H 2,21 1.23 H 2,77 1.23 H 2,77 1.20 H 2,27 1.50 H 9,28</td><td>807.28 907.07 124.46 928.30 932.85 254.34 136.04 716.30 342.37</td></thlisr<></thlisr<></thlisr<></thlisr<>	r Sawlege to 1	22,182.96 4,177.82 12,333.33 5,013.20 5,892.64	# 22,247,56 # 4,180,99 # 12,369,25 # 5,027,80 # 4,442,25 # 36,865,61 # 3,791,26 # 18,712,69 # 54,613,16		# 22,247.56 # 4,129.59 # 12,369.25 # 5,027.80 # 5,909.80		22,247.55 4,189.99 12,369.25 5,007.80 5,009.80 4,442.25 36,865.61 3,791.23 18,712.69	21,819,22 4,109,33 12,121,54 4,931,01 5,796,04 4,356,76 36,155,96 3,718,35 18,352,45 53,807,75	2) 8 2 8 14 8 1 8 4 8 4 8 14 8 14 8 15 8 17 8 12 8 2 8	21,828,29 4,109,33 12,231,34 4,991,01 5,796,04 4,256,74 36,555,94 3,718,35 18,352,47 53,807,72	# 21,818.29 # 4,109.33 # 12,131.14 # 4,931.01 # 5,796.04 # 4,256.74 # 36,155.94 # 3,718.25	# 21,813 # 4,208 # 12,127 # 4,928 # 4,928 # 4,925 # 36,445 # 3,712 # 18,847 # 53,792	1.20 H 21,9 1.21 H 4,10 1.20 H 4,10 1.20 H 4,10 1.20 H 4,10 1.25 H 4,21 1.26 H 4,21 1.27 H 2,21 1.23 H 2,77 1.23 H 2,77 1.20 H 2,27 1.50 H 9,28	807.28 907.07 124.46 928.30 932.85 254.34 136.04 716.30 342.37

	Net Energy Savings (kWh)			N	et Energy Sa	avings Persis	stence (kWh)				Monthly Multiplie r	Net Demand Savings (kW)			Net Pea	k Demand	Savings I	Persistenc	e (kW)		
	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027		2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
	184,626	185,164	185,164	185,164	185,164	181,599	181,599	181,599	181,549	181,499		31.7117	31.7962	31.7962	31.7962	31.7962	31.2889	31.2889	31.2889	31.2889	31.2889
RETROFIT	2018																				
TOTAL		1,299,917.55	1,299,917.55	1,299,917.55	1,299,917.55	1,274,893.89	1,274,893.89	1,274,893.89	1,274,543.02	1,274,192.23		308.69	309.51	309.51	309.51	309.51	304.57	304.57	304.57	304.57	304.57
<50	205,587.02	206,185.76	206,185.76	206,185.76	206,185.76	202,216.65	202,216.65	202,216.65	202,160.99	202,105.35		60.07	60.23	60.23	60.23	60.23	59.27	59.27	59.27	59.27	59.27
>50			1,093,731.79	1,093,731.79	1,093,731.79	1,072,677.24	1,072,677.24	1,072,677.24	1,072,382.02	1,072,086.88		248.62	249.28	249.28	249.28	249.28	245.30	245.30	245.30	245.30	245.30
	84.139%																				
	15.861%	Less 50 %																			
SBL 2018																					
TOTAL	56,348.35	56,348.35	56,304.98	56,057.37	55,608.34	52,486.55	45,777.96	38,745.27	23,366.63	11,989.44		13.15	13.15	13.15	13.07	13.07	12.62	11.65	10.16	6.42	3.44
<50	54,714.24	54,714.24	54,672.13	54,431.70	53,995.69	50,964.43	44,450.39	37,621.65	22,688.99	11,641.74		12.58	12.58	12.58	12.51	12.51	12.08	11.15	9.72	6.15	3.29
>50	1,634.11	1,634.11	1,632.85	1,625.67	1,612.65	1,522.12	1,327.57	1,123.62	677.64	347.70		0.56	0.56	0.56	0.56	0.56	0.54	0.50	0.43	0.27	0.15
		Over 50 %																			
	97.100%	Less 50 %																			
HPNC 2019																					
TOTAL	83,663.70	83,663.70	83,663.70	83,663.70	83,663.70	83,663.70	83,663.70	83,663.70	83,663.70	83,663.70		15.76	15.76	15.76	15.76	15.76	15.76	15.76	15.76	15.76	15.76
<50	16,794.73	16,794.73	16,794.73	16,794.73	16,794.73	16,794.73	16,794.73	16,794.73	16,794.73	16,794.73		1.58	1.58	1.58	1.58	1.58	1.58	1.58	1.58	1.58	1.58
>50	66,868.97	66,868.97	66,868.97	66,868.97	66,868.97	66,868.97	66,868.97	66,868.97	66,868.97	66,868.97		14.17	14.17	14.17	14.17	14.17	14.17	14.17	14.17	14.17	14.17
	79.926%	Over 50 %																			
	20.074%	Less 50 %																			
RETROFIT	2010																				
TOTAL	184,625.81	185.163.51	185.163.51	185.163.51	185,163.51	181.599.08	181.599.08	181,599.08	181,549.10	181,499.13		31.71	31.80	31.80	31.80	31.80	31.29	31.29	31.29	31.29	31.29
<50	24,950.32	25,022.99	25,022.99	25,022.99	25,022.99	24,541.29	24,541.29	24,541.29	24,534.54	24,527.78		6.50	6.52	6.52	6.52	6.52	6.42	6.42	6.42	6.42	6.42
>50	159,675.49	160,140.52	,	,	160,140.52	157,057.79	157,057.79	157,057.79	157,014.56	156,971.35		25.21	25.27	25.27	25.27	25.27	24.87	24.87	24.87	24.87	24.87
	86.486%	Over 50 %																			

13.514% Less 50 %

PROGRAM		kW			kWh		
i noonanii	NTG	Realization Rate	Adjustment Factor	NTG	Realization Rate	Adjustment Factor	
SAVE ON ENERGY BUSINESS REFRIGERATION INCENTIVE PROGRAM	0.8300	0.6700	0.5561	0.8300	0.8700	0.7221	Verified Results not available. Most similar program is Small Business Lighting.
SAVE ON ENERGY HEATING AND COOLING PROGRAM	0.7900	0.7100	0.5609	0.7800	1.0900	0.8502	
SAVE ON ENERGY HIGH PERFORMANCE NEW CONSTRUCTION PROGRAM	0.5600	1.1300	0.6328	0.5700	1.1400	0.6498	
SAVE ON ENERGY HOME ASSISTANCE PROGRAM	1.0000	0.1700	0.1700	1.0000	0.7000	0.7000	
SAVE ON ENERGY RETROFIT PROGRAM	1.1200	1.1000	1.2320	0.9000	1.0200	0.9180	
SAVE ON ENERGY SMALL BUSINESS LIGHTING PROGRAM	0.8300	0.6700	0.5561	0.8300	0.8700	0.7221	_
AVERAGE	0.8600	0.7560	0.6304	0.8160	0.9640	0.7680	

Taken from 2017 Final Verified Results. Available as an attachment.

											18	19	20	21	22					
Taken from 2017 Final Verified Results. Available as an attachment.												Adju	istment Fac	tor						
PERSISTANCE - kWh	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
Save on Energy Heating & Cooling Program	87201	87201	87201	87201	87201	87201	87201	87201	87201	87201	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
Save on Energy Home Assistance Program	10395	10395	10395	10395	10395	10395	10395	10395	10395	10395	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
Save on Energy Retrofit Program	2002149	2007980	2007980	2007980	2007980	1969326	1969326	1969326	1968784	1968784	1.00000	1.00291	1.00000	1.00000	1.00000	0.98075	1.00000	1.00000	0.99972	1.00000
Save on Energy Small Business Lighting Program	719798	719798	719244	716081	710345	670467	584771	494935	298487	153154	1.00000	1.00000	0.99923	0.99560	0.99199	0.94386	0.87218	0.84637	0.60308	0.51310
Save on Energy High Performance New Construction Program	93636	93636	93636	93636	93636	93636	93636	93636	93636	93636	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
TOTAL																				
												Adju	istment Fac	tor						
PERSISTANCE - kW	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
Save on Energy Heating & Cooling Program	24	24	24	24	24	24	24	24	24	24	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
Save on Energy Home Assistance Program	1	1	1	1	1	1	1	1	1	1	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
Save on Energy Retrofit Program	375	376	376	376	376	370	370	370	370	370	1.00000	1.00267	1.00000	1.00000	1.00000	0.98404	1.00000	1.00000	1.00000	1.00000
Save on Energy Small Business Lighting Program	176	176	176	175	175	169	156	136	86	46	1.00000	1.00000	1.00000	0.99432	1.00000	0.96571	0.92308	0.87179	0.63235	0.53488
Save on Energy High Performance New Construction Program	18	18	18	18	18	18	18	18	18	18	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
TOTAL																				

INSTANT DISCOUNT PROGRAM NOTE - DEMAND figures not provided by the IESO

Taken from Participation and Cost Report - April 2019		
New Savings in 2018	247540 kWh	
New Savings in 2019	0 kWh	
Persistance to 2020	245505 kWh	Using the Coupon program which has a lower persistance value to be consistent.

COUPON PROGRAM - 20	17 Verified Results				Persistance									A	djustments	by Year								
Item	Net to Gross	Realization Rat	e Adj	ustment Factor	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
kWh Energy		1.29	2.74	3.5346	479,095	385,552	385,552	385,552	385,552	385,552	385,552	385,548	385,548	384,600	1.00	0.80	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
kW Demand		1.3	2.75	3.575	33	27	27	27	27	27	27	27	27	27	1.00	0.82	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
INSTANT SAVINGS - Prog	INSTANT SAVINGS - Program Review (see 2018 Residential Programs Evaluation Report INSTANT SAVING pdf, page 12) Persistance is Not provided - Using COUPON PROGRAM as template.																							
Item	Net to Gross	Realization Rate	e Adj	ustment Factor	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026										
kWh Energy		1.333	0.881	1.174373	1.0000	0.8048	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	0.9975										
kW Demand		1.333	0.881	1.174373	1.0000	0.8182	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000										

Instant Savings Net Energy Savings (kWh) Net Energy Savings Persistence (kWh)									
	Instant Savings		Net E	Energy Sav	ings Persi	istence (k	Wh)		

 2018
 2019
 2020
 2021
 2022
 2023
 2024
 2025
 2026
 2027

 247,540
 199,208
 199,208
 199,208
 199,208
 199,208
 199,208
 199,208
 199,208
 199,208
 199,208
 199,208
 199,208
 199,208
 199,208
 199,208
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206
 199,206</ 2018 Entry

1 Appendix 9 – 2017 Final Verified Annual LDC CDM Program

2 Results_Niagara-on-the-Lake Hydro Inc._Report_20180629