

Connection Impact Assessment Study Fee Schedule

Fee Schedule for Connection Impact Assessment (CIA) completed by NOTL Hydro

CIA Category	Applicable Project Type/Size	Cost
1	<p>All three-phase generation project (including net metering, load displacement and energy storage systems) applications that are:</p> <p>a) > 10 kW and ≤ 30 kW connecting to a NOTL Hydro supply feeder with a voltage less than 15 kV;</p> <p>OR</p> <p>b) > 10 kW and ≤ 100 kW connecting to a NOTL Hydro supply feeder with a voltage of 15 kV or greater</p>	<p>\$5,350.00 + HST</p>
2	<p>1) All three-phase generation project (including net metering, load displacement and energy storage systems) applications that are:</p> <p>a) > 30 kW and ≤ 250 kW connecting to a NOTL Hydro supply feeder with a voltage less than 15 kV;</p> <p>OR</p> <p>b) > 100 kW and ≤ 500 kW connecting to a NOTL Hydro supply feeder with a voltage of 15 kV or greater.</p> <p>2) Single-phase generation projects (including net metering, load displacement and energy storage systems) applications connecting to a NOTL Hydro supply feeder that are greater than 10 kW or ≤ 150 kW.</p> <p><i>Note: Single-phase generation project applications cannot exceed 150 kW.</i></p>	<p>\$6,950.00 + HST</p>
3	<p>All generation project applications (including net metering, load displacement and energy storage systems) that are:</p> <p>a) > 250 kW connecting to a NOTL Hydro supply feeder with a voltage less than 15 kV;</p> <p>OR</p> <p>b) > 500 kW connecting to a NOTL Hydro supply feeder with a voltage of 15 kV or greater.</p>	<p>\$12,700.00 + HST</p>

Important Notes:

- CIA fees represent the costs for performing the Connection Impact Assessment study only and payment for the study shall be submitted along with the CIA Application. The customer will also be responsible for the cost of final commissioning (\$3750+HST) and metering, as well as any additional site servicing costs including, but not limited to, transformation, primary/secondary cable & connections as well as any protection equipment that may be required.
- Generation Facilities >500kW will require transfer trip protection & SCADA monitoring
- Please note that customers who have entered into a contract with a retailer will need to discuss billing requirements with that retailer prior to entering into a net-metering agreement
- For generators connecting on a feeder with other shared upstream Utilities, that utility may be required to perform its own Connection Impact Assessment. Details including other Utilities' costs will be provided with the Preliminary Consultation Report.
- Refund policy: Any money not spent will be refunded if the CIA is withdrawn before completion.
- Fees subject to change